

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C195
gr

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Indian Hills Unit Indian Hills Unit
8. Well No. # 28
9. Pool name or Wildcat Indian Basin Upper Penn. Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) G.L. 4014

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, TX 79702
4. Well Location Unit Letter "p" Feet From The 218' South Line and 660' Feet From The East Line Section 16 Township 21-S Range 24-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) G.L. 4014

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for subsequent report to Form C-103.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry Fletcher* TITLE Engineer Tech. DATE 11/03/00
TYPE OR PRINT NAME Jerry Fletcher TELEPHONE NO. 915-687-8357

(This space for State Use)

APPROVED BY *Jim W. Green* TITLE District Supervisor DATE NOV 08 2000
CONDITIONS OF APPROVAL, IF ANY:

Indian Hills Unit # 28
218' FSL & 660' FEL
Sec. 16, T-21-S, R-24-E
U.L. "P" API # 30-015-31267
Eddy Co. N.M.

Drill and set 40' 20" conductor pipe cement to surface. Nipple up rotating head, P.U. BHA. Alert OCD @ 9:15 AM CST. Air drill f/ 72' to 1637'. Air mist drill f/ 1637' to 1804' w/ air. T.D. surface hole. R.u csg. crew, ran 40 jts. 13-3/8" 54.50# csg. to 1784'. R.U. HES pumpp 10- bbls. Water spacer 100 sks. Diamond seal, 100 sks. Premium plus thix w/ 1% com. A .25% Com B 2% cacl2, .5# Fo. And 5# gilsonite. Tailed with 300 sks. Premium Plusw/ 2% cacl2. Circ. 60 sks. diamond seal and 20 sks. good cement to pit. WOC 18- hrs. Test csg, to 1000# OK. Drill out float and cement in shoe joint. Drill from 1804' to 3800'. Pick up MWD & BHA Orient motor slide drill 3800' to 7977'. Circ. And survey @ 7977'. TIH w/ new bit & new BHA. Drill from 7977' to 8052 w/ 60 bph loss. Drill f/ 8052' to 8870, pump 90 bbl sweep & circ. TOH w/ BHA, R.U Schlumberger run Platform Express w/ HRLA & NGT, FMI, from 8806 T.D. to surface. R.U. Rogers csg. crew, ran float shoe, 1-jt, float collar 32 jts. 9-5/8" csg, 43.50# L-80 and 9-5/8" 40# K-55. Set ECP-DV @ 7414-7427. Ran casing to 8870'. Cement casing in 2- stages. First stage: Pump 100000 scf N2 725 sks. Premium cmt. w/ 150 scf/ bbl and 1% Zone sealant. Set ECP w/ 3100#, dropped bomb, open D.V. tool. Circ. Nitrogen and 75 sks. cmt to pit. Second stage w/ 1360 sks. Interfill "C" w/ additives followed by 225 sks. Premium Class "H" cmt. Circ. 180 sks to pit. N.D. BOP, set csg. slips. W.O.C. 12- hrs. TIH w/ 8-1/2" bit, drill cmt and wiper plug. Pressur test casing to 1000# O.K. Washed/ drilled cmt. to float collar and circulated. T.O.H. w/ bit laying dn. Drill pipe. N.D. BOP stack, Release rig 311 @ 12:00 Noon 11/02/00.