Form 3160-5 (August 1999)

## **D STATES** U. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2006

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

NM 07260

Do not use this form for proposals to drill or to re-enter an)					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N NM 70964X			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. INDIAN HILLS UNIT #28			
Marathon Oil Company				9. API Well No.			
3a. Address	3b. Phone No. (include area code)		30-015-31267				
P.O. Box 552 Midland, TX 79702 800-351-1417				10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN			
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	Description)	11 21 21/4	<b>E</b>	ASSOCIATED G			
4. Location of Well (Foolage, Sec., 1., R., M., of Survey Description)  SHL: UL "P", 218' FSL & 660' FEL, SECTION 16  // -2/-24-					11. County or Parish, State		
BHL: UL "B", 946' FNL & 1975' FEL, SECTION 21				EDDY NM			
T-21-S, R-24-E							
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPC	- OR OTHE	- CATA		
TYPE OF SUBMISSION		TYF					
			Droduction.	(Start/Resume)	Water Shut-Off		
Notice of Intent	X Acidize	Deepen		`	<b>-</b>		
	Alter Casing	Fracture Treat	Reclamation	=	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	e [2	X Other <u>INITIAL</u>		
——————————————————————————————————————	Change Plans	Plug and Abandon	Temporaril	y Abandon	COMPLETION		
Final Abandonment Notice	Convert to Injection Plug Back Water Disposal			osal			
Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It is testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the work will be performed that the final site is ready for final inspection. It is a state of 1/2 guns & perf 8326'-8346 phasing (1080 holes). RIH w/PPI a total of 2100 gals. Max press-acidizing perfs 8016'-8174' in 3 Avg rate-2.05 bpm. Fish valve, 308 bbls fluid. POOH w/tbg & L/landed tbg in wellhead. 12/10/02/14/01 MIRU PU, killed well & Ftbg to RBP. Latched onto RBP, etc. Installed hanger on wellhead, NI pending final electrical work.	rformed or provide the If the operation results Notices shall be filed operation.)  tbg, & pickled ', 8016'-28', 8 tools to 8350' 3000, Min press' increments for Set PPI packer D PPI tools. For Shut well in COOH w/tbg. RIE equalized, and in DOOP, NU well here	Bond No. on file with BLM in a multiple completion or ponly after all requirements, in w/1000 gals. 15% No. 15	/BIA. Required surecompletion in a maluding reclamation of the state o	wisequent reports are interval, a For on, have been com  /tbg, Logged 346' w/5 jsp: 3' increment packer to 8: press-2066, to 500 psi. d, screwed of and producti PU sub pump ared and made	shall be filed within 30 day m 3160-4 shall be filed one mpleted, and the operator ha 7300'- 8778', of & 60 degree ats w/100 gpf for 180 & set. PUH Min press-1893, Swabbed back on hanger & ton equipment. & RIH on 3-1/2" e final splice.		
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )	7 4 6	Title					
Ginny Larke	1 marke	Engi	neer Technic	Tati			
$\mathcal{O}$	,	Date 3/23/0		=======================================			
TH	IIS SPACE FOR F	EDERAL OR STATE C	FFICE USE				
Approved by		Title		Da	ate		