## <u>APPLICATION FOR SURFACE COMMINGLING</u> OFF-LEASE MEASUREMENT, STORAGE AND ALTERNATE MEASUREMENT APPROVAL

## To: Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88220-1778

Marathon Oil Company is requesting approval for Surface Commingling, Off-Lease Storage, Measurement and Sales, and Alternate Measurement of hydrocarbon production from the following formation(s) and well(s) on:

Lease Name: Indian Hills Unit

<u>Well No.</u> 28-Surface 28-Bottom Hole	UL P B	16	21-S	<b>24-E</b>	<u>Formation</u> Upper Penn Upper Penn	
28-Bottom Hole	D	<i>µ</i> .				

Marathon would like to commingle the production from this well with the production of the following wells, which is commingled at the East Indian Basin Central Facility, (Order R-11186)

	<b>BOPD</b>	<u>API <sup>0</sup></u>	<u>MCFD</u>
WELL NO.	$\frac{1012}{29}$	48.2	6227
1	51	35.7	862
8	161	40.7	2075
9	335	46.3	5676
10	122	42.2	2303
11	1122	40.6	1903
12	395	41.3	4419
17	264	44.7	3628
18		46.3	5763
19	145	46.1	2707
20	184	41.5	7499
21	364	41.3	10868
22	685	40.0 48.0	4220
24	53		14528
Gas Com 27	46	42.6	7244
Gas Com 14	9	41.2	6821
Gas Com 13	10	44.8	3014
Gas Com 3	4	61.6	5732
IB "32" State 1-Y	2	41.2	
IB "32" State #2	3	56.0	10616
IB "32" State #3	93	38.6	301
IB "32" State #4	0	N/A	2855

Liquid hydrocarbon production is measured using turbine meters, per prior approval. These meters are proved on a regular schedule. A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the commingled/common storage facility. A schematic diagram of the satellite facility is attached and clearly identifies all equipment that will be utilized.