| | • • • | | - ···· N | FORM APPR | OVED | | |
|--|---|--|---|-------------------------|---|--------------------------------|--|
| Form 3160-5 U. D STATES | | | | 1 1 | OMB NO. 100 | 14-0135 | |
| (August 1999) | m 3160-5 Joinst 1999) DEPARTMENT OF THE INTERIOR | | | | Expires: November 30, 2000 | | |
| BUREAU OF LAND MANAGEMENT | | | ` | 3 4 5. Lease Serial No. | | | |
| | omm 3180-3 August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | | NM 07260 | | |
| this form for proposals to drill or to re-enter an | | | | | 6. If Indian, Allottee or | Inbe Name | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | | | |
| abandoned went. Cool of the contract of the co | | | | | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side TESIA Indian Hills Unit | | | | | | | |
| | | | | | NM 70964 | | |
| 1. Type of Well | | | | | 8. Well Name and No. | | |
| Oil Well X Gas Well Other | | | | | Indian Hills Uni | Lt #28 | |
| | | | | | | | |
| | | | | | 9. API Well No. | | |
| 3a. Address | | | 3b. Phone No. (include area | i coue) | 30-015-31267 10. Field and Pool, or | Exploratory Area | |
| - $ -$ | | | | Indian Basin Upper Penn | | | |
| TR M OF SUPPER DESCRIPTION | | | | | Associated Gas Pool | | |
| _ | | L, Section 10 | m 21 16-2 | 1-24 | 11. County or Parish, | | |
| Surface: | OL "P", 218 FBL 4 666 FNL & 197 | 5' FEL, Sectio | n 21 (C C | - 1 | Eddy | NM | |
| | B-24-E | | | | | | |
| T-21-S, R-24-E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | |
| TYPE OF ACTION | | | | | | | |
| TYPE OF SUBMISSION | | | | | | Water Shut-Off | |
| | Notice of Intent | Acidize | Deepen | Product | | | |
| i | | Alter Casing Fracture Treat Reclamation Well Integrity | | | | | |
| 1 | X Subsequent Report | Casing Repair | New Construction | Recomp | piete X | Other Off-lease | |
| | | | | Tempor | rarily Abandon stor | <u>rage & sales, &</u> | |
| | Final Abandonment Notice | | Change Plans Plug and Abandon Temporarily A | | | | |
| | | Convert to Injec | Convert to Injection Flug Back | | | ARANCI & THEFT | |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones If the proposal is to deepen directionally be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days in the deep which the work will be performed or provide the Bond No. on file with BLM/BIA. | | | | | | | |
| 13. Descrit | be Proposed or Completed Operation (clear) proposal is to deepen directionally or recomp the Bond under which the work will be pe | plete horizontally, give | subsurface locations and me | asured and true | d subsequent reports shall | be filed within 30 days | |
| If the p Attach | the Bond under which the work will be pe ing completion of the involved operations. | rformed or provide the | s in a multiple completion or i | recompletion in | a new interval, a Form 31 | 60-4 shall be filed once | |
| followi | ing completion of the involved operation | Notices shall be filed | only after all requirements, in | ncluding reclam | nation, have been complete | sa, and the optimized | |
| determ | ined that the final site is ready for final insp | ection.) | and on the send on the | ore Oil and | d Gas Order No. 5 | , is | |
| Monsthem Oil Company, in accordance with 43 CFR 3162.7-5 and company surface commingling of gas | | | | | | | |
| requesting approval of OII-lease measurement, for any 2162 7-2 and Onshore Oil and Gas Order No. 4, | | | | | | | |
| production from this well. Also, in accordance with 43 CFR 3162.7-2 and culture the thod, and surface we are requesting off-lease measurement, storage and sales, alternate measurement method, and surface | | | | | | | |
| | | | | | | | |
| accomingling of liquid hydrocarbon production and a | | | | | | | |
| and a separator located at the satellite | | | | | | | |
| The production from this well is sent from the wellhead to a 3 phase separator located at the satellite facility in UL "N", Section 17, T-21-S, R-24-E. This separator is used to measure only the production facility in UL "N", Section 17, T-21-S, R-24-E. This separator is used to measure only the production | | | | | | | |
| faci | lity in UL "N", Section 1/, | tor being meas | ured, the gas produ | ction is t | transported via p | ipeline to the | |
| from this well at this time. After being measured, the plan for compression, and then on to the | | | | | | | |
| Fast Indian Basin Central Facility, Section 19, 1 and hardware production from this well will | | | | | | | |
| Indian Basin Gas Plant for processing and sales. The alternate measurement method per prior | | | | | | | |
| be measured through this separator, using turbine meters as the alternate interaction where it will again be approvals, then transported via pipeline to the East Indian Basin Central Facility where it will again be | | | | | | | |
| approvals, then transported via pipeline to the East Indian Basin Central Futures, separated, sent to the liquid hydrocarbon storage tanks, and then be metered and sold at the truck | | | | | | | |
| separated, sent to the require of the second s | | | | | | | |
| loading rack. | | | | | | | |
| | | set 1/1 . | Title | | | | |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Figure And the Engineer Technician | | | | | | | |
| INALLE | Ginny Larke Junny | yarre | | | | | |
| Date 3/26/01 | | | | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | |

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