M. M. Ob Cons. Division

UN) STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL'S

COMDIT! NOTICE	AND ILL OKTO	NA MERICO		NM-07260			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. RECEIVED					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N Indian Hills Unit			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	(38:35 8 120		8. Well Name and No. Indian Hills Unit #26				
Marathon Oil Company				0 18171111			
3a. Address		3b. Phone No. (include area code)		9. API Well No. 30-015-31274			
P.O. Box 552 Midland, TX 79702		800-351-1417		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I				Indian Bas	in Morrow	7 Gas	
Surface: 1069' FNL & 685' FEL, Sec Bottom Hole: 700' FNL & 1450' FWL,				11. County or	Parish, State		
12. CHECK APPROPRIATE	POV(EC) TO INF	NOATE MATURE OF M	IOTIOE DED	Eddy		NM	
	BOX(ES) TO INL			ORI, OR OI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Acidize Deepen X Production		on (Start/Resume) Water Shut-Off			
[]	Alter Casing Fracture Treat Reclama		Reclamation				
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other	Initial	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	Completi	on	
	Convert to Injection	Convert to Injection Plug Back Water Dis					
following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspowers work began 11/14/00. MIRU PU, te 8778', POOH, & RIH w/RTTS packer 880', PU TCP gums & RIH to 9940' BOP, set packer @ 9970', NU wellih up annulus to 1900 psi w/N2. Pre 10,142'-10,158', 10,168'-10,178', unit, well flowing on 10/64" chook tagged @ 10295' & ran P.R.A.L. F pulled BHP gauges on 12/5/00. Ra Turned well over to production 12	Notices shall be filed on ection.) est BOP & RIH w/l to 8770'. Swabl & test tbg to 9 lead & displace essured tbg up to 10,222'-10,226 ie. Flow tested Flowed well using an 4 pt test, RD 2/6/00.	bit & collars on 2- bed tbg dry & POOH 000 psi. Ran GR/CC csg w/N2. Close sl 0 9950 psi & fired ', 10,257'-10,268', well on 11/23/00. g various size chok	7/8" tbg. w/packer. L, spotted iding sleev gums perfir 10,276'-10 RU wireling	Dressed of RIH w/bit guns & spare, RU tree ag Morrow & 1,284'. Tine, release for test. R	f liner to & collars ced out the saver & p 10,125'-: ed lines d & droppo	op to to bg. ND pressure 10,136', to test ed guns,	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Ø,	Title	College and a series				
Girmy Larke Junky	Jarke	Enginee	er Technici	an		A	
	00405 =0= ===	Date 12/18/00					
	SPACE FOR FED	ERAL OR STATE OFF	ICE USE				
Approved by		Title		D	ate		
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj	arrant or Office ect lease	·····				

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