Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Jivision 811 S. 1st Street 5. Lea

FORM APPROVED OMB NO. 1004-0135 Expires: November 20

Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WAltesia,	NM	8821	0-	2
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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) for s	uch proposals.				
SUBMIT IN TRIPLICATE - 0	7. If Unit or CA/Agreement, Name and/or N Indian Hills Unit					
Oil Well	8. Well Name a					
Marathon Oil Company				9. API Well No		
Ba. Address	3	Bb. Phone No. (include are	ea code)	30-015-31274		
P.O. Box 552 Midland, TX 79702		800-351-1417			ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey L.				Indian Basi	n Morrow Gas	
Surface: 1069' FNL & 685' FEL, Sec: Bottom Hole: 700' FNL & 1450' FWL, 719 1713				11. County or Parish, State Eddy NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF I	NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYF				
Notice of Intent	X Acidize	Deepen		(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	X Fracture Treat New Construction	Reclamation Recomplet	-	Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
	Convert to Injection	Plug Back	Water Dist	oosal		
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspections of the Full Pull. Set XN plug & tool & PU 3-1/2" tbg. RIH w/tbg, on stripping head, set PSL packer BOP, NU tree, & pulled plug. RU gals. Titanate X-linked gel w/50% rate 22 bpm @ 8500 psi. Flowed wusing Nitrogen and fresh water w/Turned well over to production 1/	Notices shall be filed only ection.) 2 10,006', NU BOP released packer: 6 9983' & loaded tree saver & Down of CO2, carrying 6 rell back. RU co. (soap. RD Coil un) 6/6/01. Ran "After	rafter all requirements, in , released on/off while jaying on a d annulus. Teste ell. Acid frac'd 5,000 lbs. 20/40 il unit w/BOP on nit & flowed well	tool & POOF on/off tool d annulus to Morrow zone sand. Scree tree. RIH & to pit to c	I L/D tbg. & shut well > 500 psi, s = (10-125'-1 ened out on & clean out	npleted, and the operator has RIH w/on/off in. Stripped paced out, ND 0,284') w/24,500 4 PPG sand. Avg tbg w/coil unit	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke	Larke	Title Engine	er Technici	an		
	- <i>j</i>	Date 1/17/01				
THIS	S SPACE FOR FEDE	RAL OR STATE OF	FICE USE			
Approved by		Title		Dat	ie	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subje	rrant or Office ct lease		<u>.</u> l.		

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