5115211105	C STATES C OF THE INTERIOR LAND MANAGEMENT S AND REPORTS C or proposals to drill or orm 3160-3 (APD) for	811 S. 1 N WELLS to re-enter atesia,	st Street	OM <b>ision</b> pires 5. Lease Seria	
SUBMIT IN TRIPLICATE	- Other instructions			7. If Unit or C Indian Hil	CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other	<u></u>	1831	1112737475	8. Well Name	
2. Name of Operator		15 15 15	A 6	Indian Hil	lls Unit #26
Marathon Oil Company	·····	10		API Well N	
3a. Address P.O. Box 552 Midland, TX 79702		Bb. Phone No. (include area code) 800-351-1418ECCODE) ABTESIA		<b>30</b> -015-31274 <b>10</b> , Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surv.	ey Description)			5	sin Morrow Gas
Surface: 1069' FNL & 685' FEL, S Bottom Hole: 700' FNL & 1450' FW		21-S. R-24-E	100,352025	11. County or Eddy	r Parish, State <b>NM</b>
12. CHECK APPROPRIA	TE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPC	RT, OR OT	HER DATA
TYPE OF SUBMISSION		Υ	PE OF ACTION		
Notice of Intent	Acidize	Deepen Fracture Treat	Production (	(Start/Resume)	Water Shut-Off Well Integrity
<b>A</b> Subsequent report	Casing Repair	New Construction	Recomplete		Other <u>Commingle</u>
Final Abandonment Notice	Change Plans Convert to Injectio	Den Plug Back	Temporarily Water Dispo		<u>Off Lease Sales &amp;</u> Storage
Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the final site is ready for final in Marathon Oil Company, in accord requesting approval of off-leas well. The attached form, schem the equipment that is used, and The gas production from this we pipeline to the East Indian Bas Plant for processing and sales. be measured at the wellhead, the Gas Plant liquid hydrocarbon st	s. If the operation results in nt Notices shall be filed on spection.) Hance with 43 CFR at storage and sal matics, and maps sid give a more deta ell will be measure sin Central Facili Any liquid hydro cansported via the	a multiple completion or ly after all requirements, i 3162.7-3 and Onsh es, and surface of how the leases an iled explanation of ed through a stack ty for compression ocarbons that thi liquids gatherin	recompletion in a non- neluding reclamation corre Oil and G commingling of d well affect of this opera- k pack at the n, and then o s well might; g pipeline sy	w interval, a F n, have been c as Order N gas produ ed by this tion. wellhead, n to the J produce in stem to th	Form 3160-4 shall be filed once completed, and the operator has No. 5, is action from this a request, show , transported via Indian Basin Gas a the future will the Indian Basin
will be done using well tests p be measured at the wellhead, to storage tanks, and then injecte	er prior approval ansported via pip	s. Any water thi eline to the East	s well might	produce in	n the future will
		SGD.) GARY GOL		D FOR R	
14. I hereby certify that the foregoing is true and corr Name (Printed/Typed) Gimmy Larke	Larke	Title		<b>R 9</b> 200	
		Date 1/8/00			
T	HIS SPACE FOR FED		FFICE USE		
Approved by		Title		I	Date
Conditions of approval, if any, are attached. Approv certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Sec	e to those rights in the sub is thereon.	ject lease	and willfully to ma	ke to any depa	rtment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



## <u>APPLICATION FOR SURFACE COMMINGLING</u> OFF LEASE MEASUREMENT. STORAGE AND ALTERNATIVE MEASUREMENT APPROVAL

## To: Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88220-1778

<u>Marathon Oil Company</u> is requesting approval for Surface Commingling, Off Lease Storage & Measurement of hydrocarbon production from the following formation and well(s) on the Federal Lease(s) listed below:

## INDIAN HILLS UNIT NO. 26; FEDERAL LEASE NO. NM 07260 FORMATION: INDIAN BASIN MORROW GAS POOL SURFACE LOCATION: UL "A", SECTION 20, T-21-S, R-24-E BOTTOM HOLE LOCATION: UL "C", SECTION 21, T-21-S, R-24-E

Well No.	API No.	BOPD	<u>MCFD</u>	<u>API °</u>
26	30-015-31274	0	3045	na

The gas production from this well will be measured through a stack pack located at the well's surface location. It is then transported, via pipeline, to the suction side of the compressors located at the East Indian Basin Central Facility, (Order R-11186), located at UL "P", Section 19, T-21-S, R-24-E, Eddy County, New Mexico. After compression, the gas is sent to the Marathon Oil Company Indian Basin Gas Plant (SW/NE, Section 23, T21S, R23E) by pipeline. After processing, the gas and NGLs are metered at the tail-gate of the plant and sold. Any water produced by this well will be sent, by pipeline, to the East Indian Basin Central Facility water storage tank and then be metered and pumped to the SWD system where it will be disposed of into various wells.

The proposed operation is shown in detail on the attached diagrams. A map is enclosed showing the location of all leases and wells that will contribute production to the commingling/common storage facility. All unitized/communitized areas and producing zones/pools are also clearly illustrated. Schematic diagrams are also attached which clearly identify all equipment that will be utilized.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary for continued operation of the above referenced Federal Lease.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by lease instrument and, we will submit within 30 days an application for right-of-way to the BLM's Realty Section in your office if we have not already done so. Additional wells require additional commingling approvals.

Signature

Ginny Larke

Name: Ginny Larke Title: Engineer Technician Date: January 8, 2001

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## MARATHON OIL COMPANY **NSOLIDATED FACILITY** COMMINGLE PERMIT NO. PLC-140 GATHERING SYSTEMS



1/8/01 EDBMAP.INVO WY: V. L. LARGE

R-24-E





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