

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
OCD - ARTESIA

WELL API NO.
30-015-31275

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Lost Tank 35 State

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

Name of Operator

Pogo Producing Company

Well No.

4

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat

Lost Tank Delaware

Well Location

Unit Letter M : 330 Feet From The South Line and 560 Feet From The West Line

Section 35 Township 21 Range 31 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3518' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0600 hrs CDT 9/11/00. Drd 17-1/2" hole to 800'. TD reached @ 1130 hrs CDT 09/12/00. Ran 18 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 800'. BJ cmt'd w/ 595 sks 35:65 POZ @ 12.8 ppg followed by 200 sks "C" + 2% CaCl2 @ 14.8 ppg. Circ 110 sks to surface. Plug down @ 1830 hrs CDT 09/12/00. WOC 31 hrs. Weld on WH. NU BOP's & test to 2000# ok.

Intermediate Csg - Drd 11" hole to 4200'. TD reached @ 1845 hrs CDT 09/21/00. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 4200'. Float collar @ 4155'. BJ cmt'd 1st stage w/ 350 sks 65:35 POZ @ 12.4 ppg followed by 150 sks "C" + 1% CaCl2 @ 14.8 ppg. Circ 85 sks to surface. Cmt'd 2nd stage w/ 800 sks 65:35 POZ @ 12.4 ppg followed by 100 sks "C" + 1% CaCl2 @ 14.8 ppg. Circ 120 sks to surface. Plug down @ 1100 hrs CDT 09/22/00. ND BOP's & cut-off WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drd 7-7/8" hole to 8363'. TD reached @ 0915 hrs CDT 09/29/00. Logged well w/ Schlumberger. Ran 198 jts 5-1/2" 15.5# & 17# J-55 & K-55 LTC csg. Float shoe @ 8341'. Float collar @ 8294'. DV tools @ 5985'-3735'. BJ cmt'd 1st stage w/ 700 sks "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 40 sks to surface. Cmt 2nd stage w/ 570 sks "C" + .15% FL52 + .75% CD32 + Gilsonite @ 14.1 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 120 sks to surface. Cmt'd 3rd stage w/ 325 sks 35:65 POZ @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 40 sks to surface. Plug down @ 1900 hrs 10/01/00. ND BOP's & make cut-off. Weld on WH. CBL ran 10/07/00. TOC @ 5200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 10-20-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 02 2000