Submit 3 Copies to Appropriate District Office

State of New Mexico

Ener ___. . Inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St. Santa Fe, NM 87505

| | •T1 | |
|--------------------------|-------|-----|
| WELL API NO. | 4 | |
| 30-015-31275 | • | |
| sIndicate Type of Lease | | |
| | STATE | FEE |
| 6State Oil & Gas Lease N | lo. | |

| DISTRICT III | _ | STA | TE X FEE |
|---|----------------------------------|---------------------------------|---------------------|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | 6 | State Oil & Gas Lease No. | |
| CUMPRY MOTIOFO AND DEPOSITO | | | |
| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O | OD DUUG DAGK TO A | and the state of | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI | MIT" | Lease Name or Unit Agreemen | nt Name |
| (FORM C-101) FOR SUCH PROPOSALS.) 1Type of Well: | 1 | Lost Tank 35 State | |
| OIL GAS OTHER | | | |
| 2Name of Operator | | Well No. | |
| Pogo Producing Company / | | 4 | |
| ³ Address of Operator P. O. Box 10340, Midland, TX 79702-7340 | 1 | Pool name or Wildcat | |
| 4Well Location | | Lost Tank Delaware | |
| Unit Letter M: 330 Feet From The South | Line and 560 | Feet From The V | Vest Line |
| Section 35 Township 21 Ra | ange 31 | NMPM Eddy | / County |
| uElevation (Show whether DF, RI | | | County |
| 3518' GR | | | and the same |
| Check Appropriate Box to Indicate Nati | ure of Notice, Repo | ort, or Other Data | |
| NOTICE OF INTENERS OF | | EQUENT REPORT | ΓOF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK | ALTERI | NG CASING |
| TEMPORARILY ABANDON CHANGE PLANS | COMMENCE DRILLING OPN | S. PLUG AI | ND ANBANDONMENT |
| PULL OR ALTER CASING | CASING TEST AND CEMENT | JOB | |
| OTHER: | OTHER: Add Delaware I | Perfs | × |
| 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give possed of Complete Operations) | ertinent dates, including estima | ated date of starting any propo | sed |
| work) SEE RULE 1103. | | | |
| 12/15/01 POH w/ rods, pump & tbg. | | | |
| 12/18/01 Perf Delaware 7950'-68' (2 spf). Acdz 7950'-68' w/ 1000 gals | s 7-1/2% acid. Swab. | | |
| 12/21/01 Frac 7950'-68' w/ 49,000# 20/40 SLC & TLC sand. Swab. | | | # 14 Lines |
| 12/23/01 RIH w/ production equipment. Well back on production. | | | |
| | | | ₹ %\ |
| | | | |
| | | RE | 4 GAV1302 |
| | | $\mathcal{I}(\mathcal{D})$. | ARTESIA |
| | | | ECEIVED TO STATESIA |
| | | | 2512020187 |
| I hereby certify that the information above is true and complete to the best of my knowledge | e and belief. | | |
| SIGNATURE Cathy Lemberlin TITLE | Sr. Operation Tech | DATE | 01-02-02 |
| TYPE OR PRINT NAME Cathy Tomberlin | | TELEPHON | ie no. 915-685-8100 |
| (This space for State Use) ORIGINAL SIGNED BY TIM W. | it is a | | |
| DISTRICT II SUPERVISOR | . wum | . 1. | AN 11 2002 |
| APPROVED BY TITLE | | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | |

