

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
B NO. 1004-0135
Expires: November 30, 2000

c/st

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SALT WATER DISPOSAL WELL ORDER SWD-784

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "E", 2139' FNL & 1061' FWL
SECTION 23, T-21-S, R-23-E

3b. Phone No. (include area code)
800-351-1417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.
A.G.I. #1 SWD

9. API Well No.
30-015-31294

10. Field and Pool, or Exploratory Area
DEVONIAN SWD

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INITIAL
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> COMPLETION
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/4/00 Tripped out of hole w/drill pipe & drill collars. RU Baker Atlas, ran 8.15" OD gauge ring to 10,000'. RIH w/Arrow Model T-2 packer, top of packer @ 9940', On/Off tool, 1 jt. 3-1/2" coated tbg below packer w/R nipple below this jt. RU casing crew, RIH w/5-1/2", L-80, 20#, Duoline tbg w/3-1/2" 8rd latch w/4" seal assembly on bottom. Tagged packer @ 9940', latched onto packer, released off packer, spaced out tubing & made up 11" CIW tbg hanger. Circ 460 bbls packer fluid. Pressure tested annulus to 1050 psi for 15 minutes. ND BOP, Hydril & drilling spools. Pulled & L/D equipment. NU wellhead & pressure test to 2500 psi. Released rig. RU Halliburton. Acidized open hole interval, 10,108'-11,100', in 8 stages w/a total of 32,000 gals. 15% CSA-150 acid using a total of 6,000# rock salt for block. Max pressure 3070 psi @ 35 bpm. RD Halliburton & shut well in. RU Schlumberger & RIH w/fishing tool, latched onto wireline that was left in hole & POOH w/ 190'. RIH w/wirefinder, POOH w/140'. RIH w/wirefinder & POOH 864'. RIH w/gauge ring to top of packer @ 9940' & RD Schlumberger. RU downhole video & found damage to 5-1/2" Duoline. POOH w/5-1/2" tbg & sent in for repair. 1/6/01 RU casing crew & RIH w/5-1/2" tbg, latched onto packer, spaced out tbg & screwed out of packer. Installed tbg hanger displaced w/packer fluid, & locked in tbg hanger. Tested back side to 600 psi for 15 minutes. ND BOP & RU tree. RD rig and shut well in 1/7/01. Injection will begin in late January.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Ginny Larke

Title

Engineer Technician

Date 1/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS

Office

JAN 25 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.