		proposals to drill or to	WELLS 1301	FORM APPROVED C SI <sup>2</sup> OMB No. 1004-0135 OI CONS.Expires November 3C 2000 M. DIVEDIST.N2 W. Grand Avenue Sia, INMian 882 OTribe Name N/A
				7. If Unit or CA/Agreement, Name and/or No.
	T IN TRIPLICATE - O	ther instructions of	on reverse side	N/A
1 Type of Well X Oil Well Gas Well Other			8. Well Name and No. Anemone ANE Federal #5	
2. Name of Operator				9. API Well No.
Yates Petroleum C	orporation	2h Dhana Ma Gasta		30-015-31323
3a Address         3b. Phone No. (include area           105 S. 4th Street - Artesia, NM 88210         505-748-1471			de area code)	10. Field and Pool, or Exploratory Area
<ul> <li>4. Location of Well (Footage, Sec., T.,R., M., or Survey Description)</li> <li>660' FNL and 660' FEL of Section 9 T22S R24E</li> </ul>				Indian Basin Upper Penn, Assoc
				11. County or Parish, State
				Eddy County, New Mexico
	APPROPRIATE BOX(ES	) TO INDICATE NAT	URE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUMISSION			TYPE OF ACTION	
Notice of Intent	XAcidize	Deepen	Production (Start/Resume)	Water Shut-Off
X Subsequent Report	X Alter Casing	Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other Perforate
	Change Plans	Plug and Abandon	Temporarily Abandon	······································
	Convert to Injection	Plug Back	Water Disposal	
reclamation, have been complete				all be filed only after all requirements, including
12/5/00 - TIH with bit, scr 12/6/00 - Perforate Canyo Acidize perfs 8024-8038' 12/8/00 - Acidize perfs 80 12/12/00 - Acidize perfs 80 12/15/00 - Acidize perfs 80 12/17/00 - Rigged down 80 12/18/00 - TIH with tbg an	ed, and the operator has determined raper and tbg. Tagged PB	TD at 10,532'. Run CBI 068-8078', 22 holes, 80 CL + 45 ball sealers. 0% IC HCL + 35 ball se 0% IC HCL + 15 ball se s 20% gelled IC HCL. ump at 8300'.	specition.) L, GR. CCL. 95-8099', 10 holes, .42" holes. alers.	SEP 2 0 2001
12/5/00 - TIH with bit, scr 12/6/00 - Perforate Cany Acidize perfs 8024-8038' 12/8/00 - Acidize perfs 80 12/12/00 - Acidize perfs 8 12/15/00 - Acidize perfs 8 12/17/00 - Rigged down a 12/18/00 - TIH with tbg a Released all equipment a	ed, and the operator has determined raper and tbg. Tagged PB fon 8024-8038', 30 holes, 8 ' with 1500 gals 20% IC HC 068-8078' with 1100 gals 2 8095-8099' with 500 gals 2 8024-8038' with 40.000 gal and move out pulling unit. Ind pump. Set bottom of pro- and turned well over to pro-	TD at 10,532'. Run CBI 068-8078', 22 holes, 80 CL + 45 ball sealers. 0% IC HCL + 35 ball se 0% IC HCL + 15 ball se s 20% gelled IC HCL. ump at 8300'.	specition.) L, GR, CCL. 95-8099', 10 holes, .42" holes. alers. alers. A 2526272333 A 252627233 A 25262723 A 25262727 A 25262727 A 25262727 A 252627277 A 252627277777777777777777777777777777777	SEP 2 0 2001
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12/5/00 - TIH with bit, sor 12/6/00 - Perforate Cany Acidize perfs 8024-8038' 12/8/00 - Acidize perfs 8 12/12/00 - Acidize perfs 8 12/15/00 - Acidize perfs 8 12/17/00 - Rigged down a 12/18/00 - TIH with tbg a Released all equipment a	ed, and the operator has determined raper and tbg. Tagged PB' on 8024-8038', 30 holes, 8 ' with 1500 gals 20% IC HC 068-8078' with 1100 gals 2 8095-8099' with 500 gals 2 8024-8038' with 40.000 gal and move out pulling unit. Ind pump. Set bottom of pr and turned well over to proc	TD at 10,532'. Run CBI 068-8078', 22 holes, 80 3L + 45 ball sealers. 0% IC HCL + 35 ball se 0% IC HCL + 15 ball se s 20% gelled IC HCL. ump at 8300'. duction department.	specition.) L, GR, CCL. 95-8099', 10 holes, .42" holes. alers. alers. alers. A 25262>2333 RECE VED DOD - ARTESIA Title Engineering Techil Date	SEP 2.0 2001 LES BABYAK PETROLEUM ENGINTER
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