(Other instruction reverse state)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND BERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						NM-81220	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TIPE OF WORK						7. UNIT AGREEMENT NAME	
DRILL  DEEPEN						1. DATE AGREEMENT NAME	
OIL	GAS WELL OTHER			NGLE MULTII	PLE	8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR						Old Ranch Knoll"8" Fed #5	
Santa Fe Snyder Corp. 20 30 5						9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO.						20-015-51326	
550 W. Texas, Suite 1330; Midland, Texas 79701 (915)682-6373  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
At surface (B) \$75' FNL & 2152' FEL 1822 FSL + 1903 FWL						Indian Basin (Upper Penn) 11. SEC., T., R., M., OR BLK.	
At proposed prod. zone						AND SURVEY OR AREA	
(F) 23500° FNET & 1500° FWL UT. K						Sec. 8, T-22-S, R-24-E	
	s and direction from NEA f Carlsbad, New Mexico	REST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE Eddy New Mexico	
15. DISTANCE FROM PRILOCATION TO NEAR	EST		16. NO	l l		17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1900'	440		320		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH		20. ROTA	RT OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)		1897'	<u> </u>	8500' TVD		Rotary    22. APPROX. DATE WORK WILL START*	
4293' GR		Catleno	A MID TO	TONI ED WAT	ed dae	36 105 0000	
23.		PPOPOSED CASI	NC AND	CEMENTING PROGRA	1.4.4.4	Water 25, 2000	
SIZE OF HOLE	GRADE, SIZE OF CASING	<del></del>	· · · · · · · · · · · · · · · · · · ·				
12 3/4"	K-55 9 5/8"	WEIGHT PER FO	WITE			775 sx to circulate	
8 3/4"	K-55 7"	26#		8500'		400 sx TOC @ 6000'	
If productive. 7" of in a manner consist and Gas Order Not Drilling Program Exhibit A - Ope Exhibit B - BOI Exhibit C - Dril	and Choke Manifo Motificial Fluid Program to W	If non-productive ions. Specific prowing attachment y OCD at SP itness coment	ograms ts:  UD &	ell will be plugged as per Onshore Oil  Exhibit F - Map Show  EXAMP F (A) - Plat of	SPEC ATT/ ing Existin Location Layout	START A PORTS	
Exhibit E - Top	o Map of Location  Corp. accepts all applicable ons conducted on the lease		_ Casiri ıs, stipu	\$2S Drilling Operation	ns Plan	RECEIVED ARTESIA OCD ARTESIA	
Bond Coverage: IN ABOVE SPACE DESCR deepen directionally, give pe		proposal is to deepen, pas and measured and tr	zive data	BLM Bond File No.: on present productive zone a depths. Give blowout prever	and proposed	new productive zone. If proposal is to drill or	
Agent fo				Santa Fe Snyder Corp.		DATE <b>Z-29-8</b> 0	
(This space for Fee	deral or State office use)						
PERMIT NO.				APPROVAL DATE			
Application approval doc		olicant holds legal or eq	uitable title	e to those rights in the subject l	ease which w	ould entitle the applicant to conduct operations thereo	
# BBB OVED BY	SPREAT SEAV		A L:	ssistant Field M.	anager,	AUG 2 9 2000	

WASON SON ARCEIVED