

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SCARY CREEK "25A" STATE COM.
[26657]

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

DEVON-SFS OPERATING, INC. [20305] ✓

3. Address of Operator

Walter M. Frank, X4595

20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

7. Well No.

1

8. Pool name or Wildcat

MCMILLAN (MORROW) [81240]

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line

Section 25 20S Township 26E Range NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3264', DF 3280', KB 3281'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-16-2000 thru 12-22-2000 Ran bit and DC's on 2 3/8" tubing. Tagged cement at 10,525'. Washed soft cement to 10,538'. Drld wiper rubber, 40' of LCM and cement to **10,577' PBTD**. Circ'd bottoms up. Press tested casing to 2500 psi, held OK. Pickled tubing w/500 gals 15% HCl. Circ'd hole w/2% KCl + Clay-Stay + Surfactant. RU Jarrell Srvs and ran CBL/GR. TOC at 4750'.

Ran TCP gun BHA and 338 jts 2 3/8" N-80 tubing. Press tested in hole to 8500 psi below slips. Set Arrow packer at 10,264'. NU well head.

Dropped bar, gun fired at 1155 hrs 11-19-2000. Perf'd Morrow at 10,342-10,362' with 5 JSPF, total 100 holes (0.40" EHD), light blow on tubing. Flow tested. Released guns and chased to bottom.

Flowed to tester. RU BJ Srvs. Pumped down tubing 1500 gals 7 1/2% HCl w/methanol + 100 BS at AIR 3.5 BPM w/back side to 1200 psi. ISIP 3140 psi, 15 mins 760 psi. Swabbed and flowed then SI. Released from packer. TOH w/2 3/8" tubing. Ran 3 1/2" tubing to 10,266'. Pickled tubing w/500 gals 15% HCl. Latched onto packer w/on-off tool. Press tested casing and packer. Fished FSG plug. Swabbed and flowed. Loaded hole w/2% KCl. (Continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE February 1, 2001
Type or print name Candace R. Graham Telephone No. (405) 235-3611 X4520

(This space for State use)

ORIGINAL SIGNED BY TIM M. SUM
DISTRICT IV SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 12 2001
Conditions of approval, if any:

11-16-2000 thru 12-22-2000 (Continued from the front.)
Frac'd down tubing w/22,750 gals 70/65Q binary foam + 3150 gals 53Q
binary foam (208,000 scf N₂ + 44 tons CO₂) + 35,000# 20/40 sintered bauxite
+ 43 bbls flush at AIR 30 BPM w/8600 psi. ISIP 4420 psi, 15 mins 3705 psi.
Flwd to pit and test tank.
Set FW plug in profile nipple. POH w/3 1/2" tubing. Ran 334 jts 2 3/8"
tubing. Loaded casing and press tested to 1000 psi. Repeated same for
tubing. ND BOP. Stacked out w/14,000# on packer. NU wellhead. Swabbed
tubing down. Fished equalizing prong and FW plug. Flwd and swbd.
Built tank battery and laid flow line.
01-22-2001 Ran 4 pt test: SITP 1690 psi; after 4 hrs FTP 1395 psi, 17/64"
choke, 2627 MCF, 2 BCPD; CAOF 10,813 MCFGD.