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 ** WELL TEST DATA PRINTOUT **

COMPANY: DEVON ENERGY
 WELL: SCARY CREEK 25 A ST COM #1, DST #1

FIELD REPORT NO. 6537826
 INSTRUMENT NO. SLSR-1185

REORDER CAPACITY: 10000 PSI PORT OPENING: OUTSIDE DEPTH: 10654 FT

WELL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MMM	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA	BOT HOLE TEMP. DEG F
1	20:07:57	2-NOV	HYDROSTATIC MUD	379.95	5298.55	177.17
2	20:11:47	2-NOV	START FLOW	383.78	302.48	176.70
3	20:16:47	2-NOV	END FLOW & START SHUT-IN	388.78	303.79	176.22
4	21:15:57	2-NOV	END SHUT-IN	447.95	2074.09	177.17
5	21:18:07	2-NOV	START FLOW	450.12	320.80	176.99
6	23:09:27	2-NOV	CHANGED CHOKE	561.45	397.62	177.48
7	23:47:17	2-NOV	END FLOW & START SHUT-IN	599.28	377.40	177.67
8	7:23:47	3-NOV	END SHUT-IN	1055.78	4519.86	179.85
9	7:29:27	3-NOV	HYDROSTATIC MUD	1061.45	5292.13	180.03

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	383.78	388.78	5.00	302.48	303.79	302.48
2	450.12	599.28	149.16	320.80	377.40	320.80

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	388.78	447.95	59.17	303.79	2074.09	303.79	5.00
2	599.28	1055.78	456.50	377.40	4519.86	377.40	154.16