

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-31338

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

DEVON-SFS OPERATING, INC.

3. Address of Operator

Walter M. Frank, X4595

20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

7. Lease Name or Unit Agreement Name

SCARY CREEK "25A" STATE COM.

[26657]

8. Well No.

1

9. Pool name or Wildcat

MCMILLAN (MORROW) [81240]

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line

Section 25 20S Township 26E Range NMPM EDDY County

10. Date Spudded

10-07-2000

11. Date T.D. Reached

11-01-2000

12. Date Compl. (Ready to Prod.)

12-04-2000

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3264', DF 3280', KB 3281'

14. Elev. Casinghead

15. Total Depth

10,660'

16. Plug Back T.D.

10,577

17. If Multiple Compl. How Many
Zones? N/A

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 10,342-10,362'

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

Three Detector Density/Compensated Neutron & Azimuthal Laterolog Micro-CFL/NGT & CBL/GR

21. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	465'	17 1/2"	423	
8 5/8"	32# J-55	1700'	12 1/4"	926	
5 1/2"	17# L-80 & K-55	10,660'	7 7/8"	1000	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		9444'

26. Perforation record (interval, size, and number)

10,342-10,362' w/100 holes (0.40" EHD) Morrow

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,342-10,362'	1500 gals 7 1/2% HCl/methonal + 100 BS
	22,750 gals 70/65Q binary foam + 31650 gals
	53Q binary foam (208000 scf N2 + 44 tons
	CO2) + 35,000# 20/40 sintered bauxite

28

PRODUCTION

Date First Production 12-22-00 Gas, 1/1/01 Cond		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 01-22-2001	Hours Tested 4 hrs	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2627	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1395 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2 BCPD	Gas - MCF 10813 MCFGD CAOF	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) 55.3°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

BJ Cathey

30. List Attachments

open hole logs, cement bond log, deviation survey report, form C-122

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name Candace R. Graham Title Engineering Tech. Date February 1, 2001

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Stawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. 1 st Bone Spring	T. Wingate	T.
T. Wolfcamp Lime	T. 3 rd Bone Spring	T. Chinle	T.
T. Penn	T. Lower Morrow	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,335' to 10,371' No. 2, from No. 3, from No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No. 2, from No. 3, from

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1700'	2470'	770'	Sand with interbedded dolomite
2470'	5456'	2986'	Limestone, dolomite at top
5456'	5579'	123'	Sandstone
5579'	7376'	1797'	Limestone with minor sand and shale
7376'	7846'	470'	Sandstone
7846'	8216'	370'	Limestone with minor shale
8216'	8838'	622'	Dolomite
8838'	9333'	495'	Limestone, minor shale
9333'	9666'	333'	Limestone and shale
9666'	10,198'	532'	Shale, sand, limestone interbedded
10,198'	10,660'	462'	Sand and shale
From	To	Thickness In Feet	Lithology