District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

District IV	<u>/</u>		ec, NM 87410		Sai	nta Fe, I		505				AME	NDED REPORT	
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