

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership

192463

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 1650 FWL SESW(N) Sec 21 T22S R26E

Lease Serial No.

NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Wonder Federal #1

9. API Well No.

30-015-31355

10. Field and Pool, or Exploratory Area

Unlss. Happy Valley Morrow

11. County or Parish, State

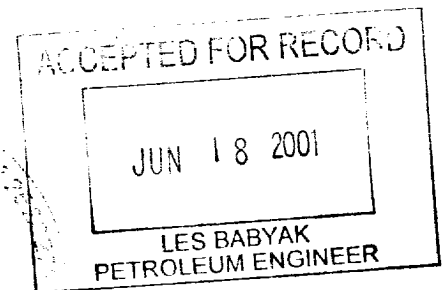
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud, Set Csg & Cmt |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

6/12/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OXY USA WTP LIMITED PARTNERSHIP
OXY WONDER FEDERAL #1
SEC 21 T22S R26E
EDDY COUNTY, NM

NOTIFIED BLM 5/22/01 OF SPUD. MIRU UTI #308, SPUD WELL @ 1200hrs MDT 5/22/01. DRILL 17-1/2" HOLE TO TD @ 700', 5/24/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 670'. M&P 375sx 65/35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CF + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, BUMP PLUG, CIRC 142sx CMT TO PIT, WOC-4hrs. NOTIFIED BLM, DON EARLY WITNESSED & APPROVED SETTING CSG @ 670'. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, & HYDRIL TO 1000#, OK. TOTAL WOC-12hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 5/25/01.

DRILL 12-1/4" HOLE TO TD @ 2825' 5/28/01, PUMP SWEEP. RIH W/ 9-5/8" 36# K55 CSG & SET @ 2825'. M&P 200sx CL H W/ 10% A10B + 10# GILSONITE + .25#/sx CELLOFLAKES + 1% CaCl₂ FOLLOWED 673sx 65/35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CF + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 4/18/01, CMT DID NOT CIRC, WOC-4hrs. BLM NOTIFIED AND WITNESSED. RIH W/ TEMP SVY, TOC @ 850'. RIH W/ 1" & TAG SOLID @ 728', UNABLE TO GO ANY DEEPER, M&P 100sx CL C W/ 4% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 728', M&P 100sx CL C W/ 4% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 700', M&P 250sx CL C W/ 2% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 470', M&P 150sx CL C W/ 2% CaCl₂, CIRC 25sx CMT TO PIT. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RIH & TAG, DO CMT, DRILL AHEAD 5/30/01.