

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires July 31, 1996

5. Lease Serial No.

NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY WONDER #1

FEDERAL

9. API Well No.

30-015-31355

10. Field and Pool, or Exploratory Area

UNDSG HAPPY VALLEY MORROW

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>COMPLETION</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5
 OXY USA WTP LIMITED PARTNERSHIP
 OXY WONDER FEDERAL #1
 SEC 21 T22S R26E
 EDDY COUNTY, NM

MIRU PU 7/18/01, RIH W/ BIT & TAG @ 6995', DRILL OUT CMT TO 7015', DV TOOL, DO TO 7046', FELL THRU TO 11734', TEST CSG TO 2500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ CBL & TAG @ 11725', RUN CBL, TOC @ 7824' (BELOW DV) & 4616' 9ABOVE DV), RDWL. RIH & PERF W/ 2SPF @ 11515-16, 11356-57, 11349-50, 11306-07, 11281-83, 11235-36, 11202-05, 11113-11114' TOTAL 40 HOLES. RIH W/ RAM PKR(11013') & 2-3/8" TBG, ND BOP, NUT, ACIDIZE W/ 3000gal 7½% HCl ACID, MAXP-6798#, ISIP-2913#, NDTs, OPEN WELL TO PIT ON 10/64CHK, REC 41BW IN 5hrs, FFTP-300# ON 18/64CHK, NO SHOW OF GAS. SITP-2800#, OPEN WELL TO PIT ON 10/64CHK, REC 60BW IN 10hrs, FFTP-150# ON OPEN CHK, EST 2173MCFD. SITP-3500#, REL PKR & POOH. NUCS, FRAC W/ 19259gal 70q FOAM W/ 35720# 20/40 SAND, MAXP-5146#, ISIP-2830#. SICP-1800#, OPEN WELL TO PIT ON 14/64CHK, REC 129BW IN 12hrs, FFCP-600# ON 18/64CHK W/ NO SHOW OF GAS. FCP-600# ON 18/64CHK, REC 253BW IN 24hrs, GAS HIT AFTER 47hrs, FFCP-1200# ON 18/64CHK. FCP-1200# ON 18/64CHK, REC 75BW IN 24hrs, FFCP-1700# ON 18/64CHK. FCP-1200# ON 18/64CHK, REC 104BW IN 24hrs, FFCP-800# ON 22/64CHK. FCP-1250# ON 14/64CHK, REC 7BW IN 10hrs, FFCP-1250# ON 14/64CHK, EST 1395MCFD. RIH W/ GAUGE RING & TAG @ 11652', POOH. RIH W/ BAKER MOD WL REL PKR (11050') & 2-3/8" TBG, TEST CSG & PKR TO 1500#, OK. NDBOP, NUT, SIP-1100#, OPEN WELL TO PIT ON 20/64CHK, REC 32BW IN 9hrs, FFTP-2675#, EST 2145MCFD. RDPU 8/3/01, SI WOPL. POOL 8/14/01 & TEST AS FOLLOWS:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
10	488	0	0
24	1318	11	3
24	1939	2	26
24	1738	0	17
24	1489	0	25
24	1362	0	23
24	1286	0	22
24	1215	0	21
24	1176	0	20
24	670	1	9
24	1116	0	0
24	1224	0	26
24	1151	0	22
24	1103	0	20
24	1183	0	27
24	1154	0	0

NMOCD POTENTIAL TEST - 8/31/01
 HRS-24 FTP-1526 GAS-1173 OIL-0 WTR-0 CHK-11/64