

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil & Gas
N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210-4247FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
SIGNATURE AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA WTP Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
990 FSL 1650 FWL SESW(N)
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/21/00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Wonder #1

9. API WELL NO.

30-015-31355

10. FIELD AND POOL, OR WILDCAT

Happy Valley Morrow

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 21 T22S R26E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

5/22/01

16. DATE T.D. REACHED

6/25/01

17. DATE COMPL. (Ready to prod.)

8/3/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3341'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11780'

21. PLUG BACK T.D., MD & TVD

11734'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

11113-11516' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/CZDL/CNL/FMT/GRL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	670'	17-1/2"	575sx-circulate	N/A
9-5/8" K55	36#	2825'	12-1/4"	1673sx-surface	N/A
5-1/2" L80-P110	17#	11780'	8-3/4"	1800sx - CBL-4616'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11050'	11050'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2SPF @ 11515-16, 11356-57, 11349-50, 11306-07,
11281-83, 11235-36, 11202-05, 11113-11114'
Total 40 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11113-11516'	3000g 7.5% HCl acid
11113-11516'	19259g 700 foam w/ 35720# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping - size and type of pump</i>)					WELL STATUS (<i>Producing or shut-in</i>)	
8/14/01		Flwg					Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
8/31/01	24	11/64	→	0	1173	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY (API CORR.)		
1526		→	0	1173	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

G. Henrich

35. LIST OF ATTACHMENTS

3160-5, C-122, Dev. Svy, Logs (2sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Analyst

DATE

10/5/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	8506'	
				Penn	9573'	
				Strawn	10056'	
				Atoka	10384'	
				Morrow	10985'	

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