		<b>N.</b> N	1. Oli Cons. Di			X	
Form 3160-3 (July 1992)		A A	811 S. 1ST OT BTESIA, NASUBALTIN TRIP (Other instruction	LICATE* É ons on	FORM APPRO OMB NO. 100	$N_{i}$ '	
•		ED STATES	reverse side		Expires: February	,	
	DEPARTMENT				5. LEASE DESIGNATION AND SERIAL NO.		
		AND MANAGEME			13624 NDIAN, ALLOTTEE OR T	RIBENAME	
APPLICA	ATION FOR PERMIT T		EN, OR PLUG BACK				
Ia TYPE OF WORK	DRILL	DEEPEN	<u>.</u>	7. UN	IT AGREEMENT NAME		
ь туре of well Oil Well	GAS WELL OTHER		SINGLE MULTIPLI ZONE ZONE		RM OR LEASE NAME, WE	,	
2 NAME OF OPERATOR		X			Ilon 1 Federal #4	125726	
Bonneville Fuels		0		X	O OIS .	21210	
	Street, Suite 1150, Denver	CO 80290 303 86					
	(Report location clearly and in accordance)				Burton Flat Morrow		
At Surface 2853 FSL 1643' FI	EL (Lot 31) UNDRTHEE	icx locaton	SUBJECT TO SUBJECT TO ICIU LIKE APPR		C., T., R., M., OR BLK. ID SURVEY OR AREA		
At proposed prod. zone	WE (LAD ALLAD ALLA	NTY INAK	IN LIKE APPH		1 10 00 00 00		
	WL (Lot 38) UNCRTH( ND DIRECTION FROM NEAREST TOWN		BY STATE	12 CO	1 T21S R26E N DUNTY OR PARISH	IMPM 13. STATE	
		74 miles		Edd	ly	NM	
15. DISTANCE FROM PR LOCATION TO NEAR	EST Sun. (Onorun	odox) 190'	16 NO. OF ACRES IN LEASE	17. NO. OF A TO THIS	CRES ASSIGNED		
PROPERTY OR LEAS (Also to nearest drig. u		Unorth. 330'	406.3		6 (2nd well in pro	p-ration unit)	
18. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		Surf. 393'	19 PROPOSED DEPTH	20. ROTAŘÝ	OR CABLE TOOLS		
		Unorthodox B.H. 710'	11,745' MD/11,400 TVD	Rotary			
21. ELEVATIONS (Show whe			L	22. AF	PROX. DATE WORK WIL	L START.	
3192 GI	3209	KB CAD	10200 COLITION	1 3 1 16 h			
23.		PROPOSED CASING	AND CEMENTING PROGRAM	19122 - AARS	LEU DADII2		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH ( MD		QUANTITY OF CEM		
17-1/2"	J-55 13 3/8"	54.5	700 <sup>+</sup> /_	TNESS		CIRCULATE	
12 1/4"	J-55 9 5/8"	40	2,360	TNESS		CIACULATE	
8-3/4"	N-80/L-80 5 1/2"	17	11,745' MD		1st stage + 1,280	sx. 2nd stage	
	ot Drilling Plan and 13 pt		•	ements.			
	8 Pt Drilling Plan	Exhibit A					
Exhibit #1 Exhibit #2	BOP Equipment Choke Manifold	Exhibit B	Topo & Vicinity Map Vicinity Map				
Exhibit #3	H2S Safety Plan	Exhibit C-1	Loc Verification Map				
Exhibit #3a	H2S Monitoring Layout		Production Pad Locatio	n Man			
Exhibit #4	Directional Drill Plan	Exhibit C-3	C-102 Acreage Dedicat	-			
Exhibit #5	TVD vs. Path Plot:	Exhibit D	Layout of Prod. Faciliti				
Lineit "P	Existing Well &	Exhibit E	Lease Stips for NM136	24	A1(1)	<b></b>	
	Planned Wells	Exhibit F	Cut & Fill Diagram	- APPR	OVAL SUBJE	CT TO	
Notify OCD a	t SPUD & TIME	Exhibit G	Pit & Pad Layout	GENE	RAL REQUIP	<b>EMENTS ANL</b>	
to witness ce		Exhibit H	Drilling Equipment		IAL STIPULA		
33/2 - 83	<u>/&amp; ''</u> casing.	Exhibit I	H2S Monitor Layout				
have been and the second se	<u> </u>	Exhibit J	Arch. Inspection				
	RIBE PROPOSED PROGRAM : If proportional international and a subsurface location and				ew productive zone. If pr	oposal is to drill or	
24 SIGNED	R. A. Kolwering, P. A.	т	TLE Operations Mgr.	SENM DA	лте <u>7/3</u>	0/00	
(This space for Federal or S	State office use)						
PERMIT NO		in the surface of the state of	APPROVAL DATE	aha ana U			
Application approval does CONDITIONS OF APPRO	not warrant or certify that the applicant holds DVAL, IF ANY		hts in the subject lease which would entitle solution of the subject lease which would entitle s				
	S/LARRY D. BRAY		ands And Minerals		SEP 2	2 2000	
APEROVED BY		TI		D,	ATE		
		*See Instruction	ns On Reverse Side		APPROVED	FAD - VELS	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

