

FORM 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

BONNEVILLE FUELS CORPORATION

3. Address and Telephone No

1700 BROADWAY, SUITE 1150, DENVER, CO 80290 303-863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 2853 FSL 1643' FEL

BHL: 1365' FSL 3121' FEL

Section 1-TAIS R24E

5. Lease Designation and Serial No  
NM13624

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Avalon 1 Federal #4

9. API Well No.  
30-015-31359

10. Field and Pool, or Exploratory Area  
Burton Flat Morrow

11. County or Parish, State

Eddy County, NM, NM PM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Status  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/18/2000 MIRU Spud well @ 11:00 AM. Drill to 747'. 10/21/00 RU & ran 16 jts 13 3/8" 54.5# J-55 casing set @ 730', Cemented w/ 350 sx CI-C cement + additives. Followed by 250 sx CI-C cmt, Circ 121 sx to pit. WOC. NUBOPE & test to 1000# & 300#, OK. Tag cement @ 684'. Drill out & ahead to 2356'. 10/28/00 RU & ran 52 jts 9 5/8" 40# J-55 casing landed @ 2340'. Cemented 9 5/8" casing w/a lead of 150 sx CI-H + additives & followed w/ 250 sx CI-C + additives. Circ 22 sx to pit. WOC. NU BOPE & test to 5000# & 300#, csg pressured to 2500 psi. OK. Directionally drill hole to TD @ 11,575' on 1/04/01. Bottom hole location @ . Logged well, 1/09/01 RU & ran 272 jts 4 1/2" 11.6# casing set @ 11575'. Cemented 4 1/2" casing with 1st stage lead of 410 sx 65:35 Poz & tail w/ 742 sx Super 'H' cement. 2nd stage, lead of 1000 sx 50:50 Poz 'C' cement & tail w/ 1000 sx 15:61:11 'C' cement DV tool @ 7989'. Rig released 11 pm 1/09/01. WOCU

14. I hereby certify that the foregoing is true and correct

Signed

*David May*

Title ENGINEERING TECHNICIAN

Date 01/24/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instructions on Reverse Side

