

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

OCD - ARTESIA

WELL API NO.
30-015-31361

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
Lost Tank 35 State

Well No.
1

Pool name or Wildcat
Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 35 Township 21 Range 31 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3546' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Intermediate & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 2200 hrs CDT 10/02/00. Drld 17-1/2" hole to 750'. TD reached @ 2230 hrs CDT 10/03/00. Ran 17 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 750'. BJ cmt'd w/ 650 sks 35:65 @ 12.8 ppg followed by 200 sks "C" + 2% CaCl2 @ 14.8 ppg. Circ to surface. Plug down @ 0800 hrs 10/04/00. WOC 24 hrs. Weld on WH. NU BOP's & test to 2000# ok.

Intermediate Csg - Drld 11" hole to 4230'. TD reached @ 0400 hrs CDT 10/11/00. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 4230'. Float collar @ 4181'. BJ cmt'd csg w/ 1370 sks 35:65 @ 12.8 ppg followed by 200 sks "C" + 2% CaCl2 @ 14.8 ppg. No returns. Run temp survey. TOC @ 1150'. RIH w/ csg gun & shot 2 holes @ 1100'. Broke circ. BJ pumped 400 sks "C" + 2% CaCl2. Lost returns. WOC. Run temp survey. TOC @ 800'. RIH & shot 2 holes @ 750'. Circ & WOC. BJ pumped 350 sks "C" + 2% CaCl2. Lost returns. surface. WOC. ND BOP's & cut-off WH. NU BOP's & test to 2000#. Drld cmt 709'-752'. Test perfs @ 750' to 1000# ok. Drill cmt 1097'-1101'. Attempt to test perfs @ 1100' failed. BJ pumped 200 sks "C" + 2% CaCl2. WOC. Test perfs @ 1100' to 1000# ok.

TD & Prod Csg - Drld 7-7/8" hole to 8500'. TD reached @ 1945 hrs CDT 10/19/00. Logged well w/ Baker Atlas. Ran 206 jts 5-1/2" 15.5# & 17# K-55 LT&C csg. Float shoe @ 8485'. Float collar @ 8441'. DV tools @ 6115' & 3700'. BJ cmt'd 1st stage w/ 680 sks "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 60 sks to surface. Cmt'd 2nd stage w/ 635 sks "C" + .15% FL52 + .75% CD32 + followed by 100 sks "C" Neat @ 14.8 ppg. Circ 105 sks to surface. Cmt'd 3rd stage w/ 300 sks 35:65 @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 24 sks to surface. Plug down @ 1915 hrs CDT 10/22/00. ND BOP's & make cut-off. Weld on WH. CBL ran 10/26/00. TOC @ 360'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 11-20-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE NOV 28 2000

CONDITIONS OF APPROVAL, IF ANY: