

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31365

Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Davis "18"

Well No.  
1

Pool name or Wildcat  
McMillian Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☐

GAS WELL ☒

OTHER

Name of Operator  
Pogo Producing Company

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 18 Township 20 Range 27 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3334' GR

CONFIDENTIAL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Inter & Prod Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #23. Spud well @ 0830 hrs 10/06/00. Drld 17-1/2" hole to 515'. TD reached @ 1515 hrs 10/07/00. Ran 12 jts 13-3/8" 48# & 61# J-55 ST&C csg. TPGS @ 515'. BJ cmt'd w/ 425 sks 65:35 Cl "C" @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 2100 hrs 10/07/00. Circ 49 sks to surface. WOC 37 hrs. Make cut-off. Weld on WH & test to 1000# ok. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 12-1/4" hole to 2915'. TD reached @ 1415 hrs 10/14/00. Ran 86 jts 9-5/8" 43.5#, 47# & 53.5# N-80 Butt csg. Float shoe @ 2914'. Float collar @ 2867'. BJ cmt'd w/ 775 sks 35:65 @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 100 sks to surface. Plug down @ 0445 hrs. 10/15/00. WOC 27 hrs. ND BOP's & make cut-off. Weld on WH & test to 3000# ok. NU BOP's & test to 5000# ok.

TD & Prod Csg - Drld 8-1/2" hole to 10,550'. TD reached @ 1930 hrs 11/11/00. Logged well w/ Schlumberger. Ran 247 jts 5-1/2" 17# L-80 LT&C csg. Float shoe @ 10,550'. Float collar @ 10,504'. BJ cmt'd 1st stage w/ 500 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Cmt'd 2nd stage w/ 1000 sks Cl "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Cmt'd 3rd stage w/ 600 sks 35:65 POZ "C" @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ cmt to surface. Plug down @ 0930 hrs 11/16/00. ND BOP's & make cut-off. Weld on WH. CBL ran 11/18/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Tomberlin*

TITLE Operation Tech

DATE 12-19-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

*PLA*

TITLE

DATE

DEC 28 2000

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: