

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

CIST  
BLM  
R/M

WELL API NO. 30-015-31365
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Davis "18"
8. Well No. 1
9. Pool name or Wildcat McMillian Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pogo Producing Company	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>20S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Date Spudded 10/06/00	11. Date T.D. Reached 11/11/00
12. Date Compl. (Ready to Prod.) 12/16/00	13. Elevations (DF & RKB, RT, GR, etc.) 3334' GR
14. Elev. Casinghead 3335'	
15. Total Depth 10,550	16. Plug Back T.D. 10,500
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 10,296'-326'	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/LL	
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48# & 61#	515	17-1/2	625 sxs-circ 49 sxs	
9-5/8	43.5# & 47# & 53.5#	2915	12-1/4	975 sxs-circ 100 sxs	
5-1/2	17#	10550	8-1/2	2200 sxs-circ to surface	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	10171	10170			

26. Perforation record (interval, size, and number) 10,296-326' ( 3 spf )			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			10296-326		
			AMOUNT AND KIND MATERIAL USED		
			Acidz w/ 1000 gals 7-1/2% acid		

28. PRODUCTION							
Date First Production 12/06/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/07/00	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - BbL. 10	Gas - MCF 1200	Water - BbL. 0	Gas - Oil Ratio 120000:1
Flow Tubing Press. 500	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 10	Gas - MCF 1200	Water - BbL. 0	Oil Gravity - API - (Corr.) 54.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By David Thomas	
30. List Attachments Losg, C-104, Sundry, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Cathy Tomberlin</u>		Printed Name <u>Cathy Tomberlin</u>		Title <u>Operation Tech</u>		Date <u>12/19/00</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9116.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9678.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 652.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 936.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1510.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 2610.0	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 10356.0	T. Wingate _____	T. _____
T. Wolfcamp _____ 7841.0	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____ 8298.0	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology