

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CLSF
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OP

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
⁴ API Number 30 - 0 15 31370		³ Reason for Filing Code RT - 2000 (January)
⁷ Property Code 25075	⁵ Pool Name Happy Valley; Morrow Gas	⁶ Pool Code 78060
⁸ Property Name White Tip 7 Federal Com		⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	7	22S	26E		1450	South	725	East	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	7	22S	26E		1650	South	1650	West	Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 01/08/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336	2827507	O	Section 7, T22S, R26E - Tank Battery
007057	El Paso Natural Gas 1100 First Interstate Bank 1000 Louisiana Houston, TX 77002	2825075	G	Section 6, T22S, R26E Off Lease Measurement

IV. Produced Water

²³ POD 2827508	²⁴ POD ULSTR Location and Description Section 7, T22S, R26E Tank Battery
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
10/11/00	01/08/01	12,055'	11,956'	11,740' - 11,784'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13/3/8"	300'	575 sx		
12-1/4"	9-5/8"	2620'	1000 sx		
7-7/8"	5-1/2"	12,055'	665 sx		
	2-3/8"	11,612'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kim Stewart</i>	Approved by: <i>BK</i>	ORIGINAL SIGNED BY TIM W. GUM DISTRICT H SUPERVISOR	
Printed name: Kim Stewart	Title:	Approval Date: JAN 16 2001	
Title: Regulatory Analyst	Date: 01/08/01	Phone: (915) 686-8235	

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name

C-122 required to produce 60 days after completion or well to be shut-in.