District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to ppropriate District Office 5 Copies

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco Santa Fe, NM 87505 District IV □ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. 1 Operator name and Address ² OGRID Number Nearburg Producing Company 15742 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705 ³ Reason for Filing Code NW ⁴ API Number ⁶ Pool Code 30 - 0 15 31370 Happy Valley; Morrow Gas 78060 ⁷ Property Code Name 9 Well Number 25075 White Tip 7 Federal Com 2 П 10 Surface Location UI or lot no. Section Range Lot Idn Feet from the North/South Line Feet from the East/West line County 228 26F 1450 South 725 East Eddy ¹¹ Bottom Hole Location UI or lot no. Section Range Township Lot Idn Feet from the North/South Line Feet from the East/West line County 7 22S 🤢 26E 1650 South 1650 West Eddy 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date F Flowing 01/07/01 Ш Oil and Gas Transporters 19 Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location and Description Amoco Pipeline - ICT Section 7, T22S, R26E - Tank Battery 138648 502 North West Avenue 0 Levelland, TX 79336 El Paso Natural Gas Section 6, T22S, R26E 007057 2825075 G 1100 First Interstate Bank Off Lease Measurement 1000 Louisiana Houston, TX 77002 **Produced Water** ²³ POD 24 POD ULSTR Location and Description Section 7, T22S, R26E Tank Battery Well Completion Data 25 Spud Date ²⁶ Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 10/11/00 01/07/01 12.055 11,956 11,740' - 11,784' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13/3/8" 300' 575 sx 12-1/4" 9-5/8" 2620 1000 sx 7-7/8" 5-1/2" 12,055 665 sx 2-3/81 11,612 VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 38 Test Length 37 Test Date 39 Tbg. Pressure 40 Csq. Pressure 01/07/01 01/12/01 24 2790 ⁴¹ Choke Size ⁴² Oil 43 Water 44 Gas ⁴⁵ AOF ⁶ Test Method 7/64 n 1334 Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete complied with and that the information g to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM HSTRICT H SUPERVIOOR Printed name Title: Kim Stewart JAN 2 5 2001 Title Approval Date: Regulatory Analyst Date 01/19/01 (915) 686-8235 48 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name C-122 required to produce 60 days after Date completion or well to be shut-in.