

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NMNM 103350 02500

CL 517

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: Unit I, 1450 SL & 725 EL, Sec 7-22S-26E
BHL: Unit K, 1650 SL & 1650 WL, Sec 7-22S-26E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
White Tip 7 Federal Com #2

9. API Well No.
30-015-31370

10. Field and Pool, or Exploratory Area
Happy Valley; Morrow (Gas)

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Water Disposal Application

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

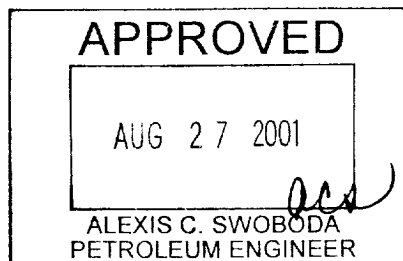
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

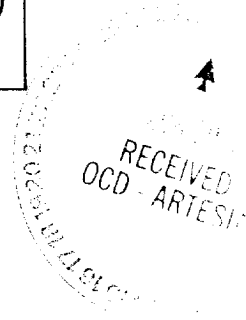
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1.) Water is produced from the Morrow zone.
- 2.) There is approximately 5 - 20 BBLs per day produced
- 3.) A current water analysis is attached
- 4.) Water is stored in one (1) 250 steel tank
- 5.) Water is trucked from steel tank
- 6.) Water is transported by (page attached)



(Site Facility Diagram attached)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Date 08/20/01

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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Attachment to White Tip 7 Federal #2
Water Disposal

I&W Trucking

PO Box 98

Loca Hills, NM

- 1.) Mesquite SWD, Inc.
Dor State #1 SWD
Sec 27-25S-28E
Eddy County, NM
- 2.) Griffin Petroleum Company
Willow Lake #1 SWD
Sec 22-24S-28S
Eddy County, NM

Lucky Services, Inc.

PO Box 5790

Hobbs, NM

- 1.) Nearburg Producing Company
Fanning SWD #1
Sec 4-19S-26E
Eddy County, NM
- 2.) Dakota Resources, Inc.
Whistle Stop SWD
Sec 8-21S-28E
Eddy County, NM

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MILLER CHEMICALS, INC.

Post Office Box 298
Artesia, N.M. 88211-0298
(505) 746-1919 Artesia Office
(505) 393-2893 Hobbs Office
(505) 746-1918 Fax

WATER ANALYSIS REPORT

Company : NEARBURG PRODUCING Date : 8-4-01
Address : Date Sampled : 8-3-01
Lease : WHITE TIP 7 Analysis No. :
Well : #2
Sample Pt. :

ANALYSIS	mg/L	* meq/L
1. pH	7.1	
2. H2S	0	
3. Specific Gravity	1.035	
4. Total Dissolved Solids	60137.6	
5. Suspended Solids	NR	
6. Dissolved Oxygen	NR	
7. Dissolved CO2	NR	
8. Oil In Water	NR	
9. Phenolphthalein Alkalinity (CaCO3)		
10. Methyl Orange Alkalinity (CaCO3)		
11. Bicarbonate HCO3	463.0	HCO3 7.6
12. Chloride Cl	34719.0	Cl 979.4
13. Sulfate SO4	2000.0	SO4 41.6
14. Calcium Ca	2600.0	Ca 129.7
15. Magnesium Mg	414.6	Mg 34.1
16. Sodium (calculated) Na	19880.9	Na 864.8
17. Iron Fe	60.0	
18. Barium Ba	NR	
19. Strontium Sr	NR	
20. Total Hardness (CaCO3)	8200.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt X meq/L	= mg/L
+-----+			
130 *Ca <----- *HCO3 8	Ca (HCO3)2	81.0	7.6 615
----- /-----> -----	CaSO4	68.1	41.6 2835
34 *Mg -----> *SO4 42	CaCl2	55.5	80.5 4467
----- <-----/ -----	Mg (HCO3)2	73.2	
865 *Na -----> *Cl 979	MgSO4	60.2	
+-----+	MgCl2	47.6	34.1 1624
Saturation Values Dist. Water 20 C	NaHCO3	84.0	
CaCO3 13 mg/L	Na2SO4	71.0	
CaSO4 * 2H2O 2090 mg/L	NaCl	58.4	864.8 50537
BaSO4 2.4 mg/L			

REMARKS:

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SCALE TENDENCY REPORT

Company : NEARBURG PRODUCING
Address :
Lease : WHITE TIP 7
Well : #2
Sample Pt. :

Date : 8-4-01
Date Sampled : 8-3-01
Analysis No. :
Analyst : STEVE TIGERT

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO3 Scaling Tendency

S.I. = 0.9 at 70 deg. F or 21 deg. C
S.I. = 0.9 at 90 deg. F or 32 deg. C
S.I. = 1.0 at 110 deg. F or 43 deg. C
S.I. = 1.1 at 130 deg. F or 54 deg. C
S.I. = 1.2 at 150 deg. F or 66 deg. C

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S = 3740 at 70 deg. F or 21 deg C
S = 3911 at 90 deg. F or 32 deg C
S = 4017 at 110 deg. F or 43 deg C
S = 4040 at 130 deg. F or 54 deg C
S = 4019 at 150 deg. F or 66 deg C

Respectfully submitted,
STEVE TIGERT

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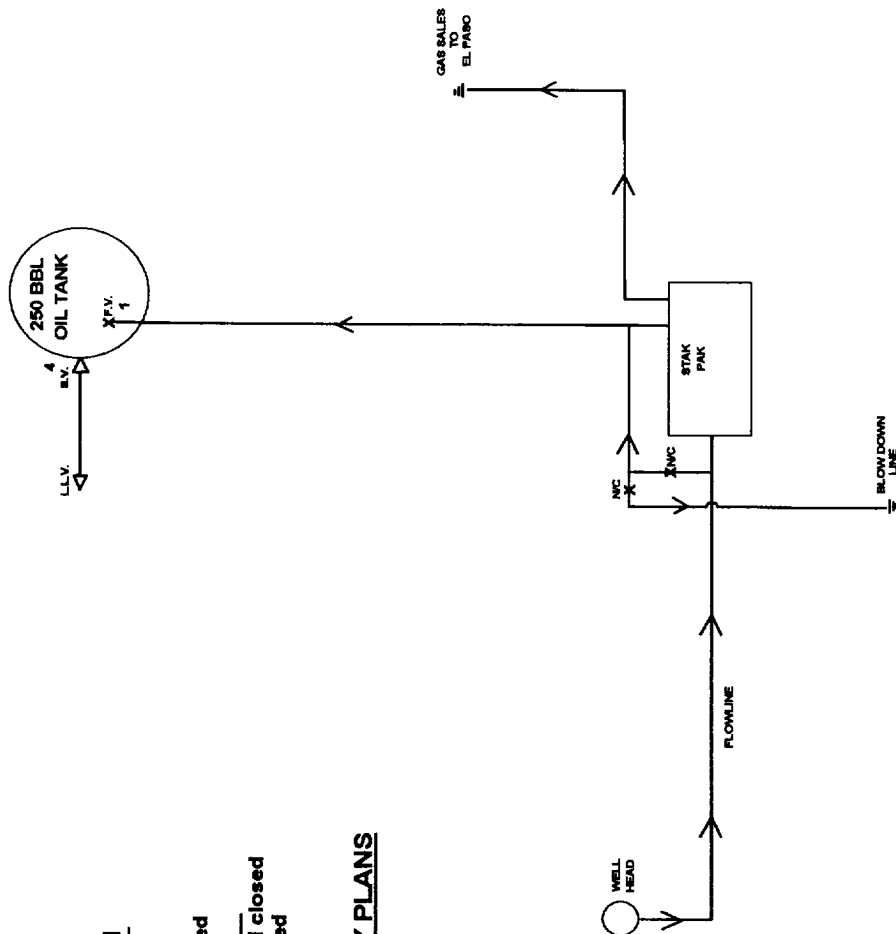


PRODUCTION SYSTEM - OPEN

1. Oil sales by tank gauge to tank truck
2. Seal Requirements
 - A. Production Phase
 - (1) All valves 4 sealed closed
 - B. Sales Phase (Sales from SST-1)
 - (1) Valve 1 on SST-1 sealed closed
 - (2) All valves 4 sealed closed

LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company
3300 N. "A" Street, Bldg. 2, Ste. 120
Midland, Tx. 79705



Site Facility Diagram

Nearburg Producing Company
Whitlip 7 Fed. #2
SHL: 1460' FSL, 725' FEL Unit I
BHL: 1660' FSL 1660' FWL Unit K
Sec. 7, T22S, R26E NM #02500
Eddy County, New Mexico, API #30-016-31370

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