Submit 3 Copies

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate	State of New I Energy, Minerals and Natur		Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATI	WELL API NO.			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	30-015-31382 5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	Lease No.	
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	RVOIR. USE *APPLICATION FOR P 101) FOR SUCH PROPOSALS.) OTHER	N OR PLUG BACK TO A	7. Lease Name or UCXY Buffalo B	_	nt Name
3. Address of Operator P.O. Box 50250 Midland, TX			9. Pool name or Wi	ildcat	
4. Well Location Unit Letter D : 660	Feet From The north	Line and76	0 Feet From		west Line
Section 27	<u> </u>	Range 27E her DF, RKB, RT, GR, etc.) 3243'	NMPM	Eddy	County
11. Check App NOTICE OF INT	propriate Box to Indicate ENTION TO:	Nature of Notice, 1	Report, or Otl		OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON L	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE	OPNS. F	ALTERING C	BANDONMENT [
OTHER:	tions (Clearly state all pertinent de	OTHER: <u>Completion</u> tails, and give pertinent date:		d date of star	ting any proposed
work) SEE RULE 1103.			·		
	SEE OTHER SIDE	RECEI OCD - AR	VED PTESIA		
I hereby certify that the information above is true	and complete to the best of my knowledge a	nd belief.			
SIGNATURE	m	LE <u>Sr. Regulatory A</u>	nalyst	_ DATE	8601
TYPE OR PRINT NAME David Stewart	ADJAKOON COMESCO.	3 4050 7 878 milesm	TE	LEPHONE NO.	915-685-5717
(This space for State Use)	ORIGINAL SIGNED EV DISTRICT II SUPERVI			Atta	6 8 666
APPROVED BY	m	LE		DATE ALL	0 9 2001

ATTACHMENT C-103
OXY USA WTP LIMITED PARTNERSHIP
OXY BUFFALO Bill STATE #1
SEC 27 T20S R27E
EDDY COUNTY, NM

RUWL 3/22/01, RIH W/ LOGGING TOOLS & TAG @ 10933', RUN CBL, TOC @ 7410', RDWL.

MIRU PU 5/23/01, RIH W/ BIT, CSG SCRAPER & TAG @ 10991', CHC. TEST CSG TO 2000#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP ASSY, BAKER M PKR (10701') & 2-7/8'' TBG, NDBOP, NU TREE, SWAB TBG DRY, RDPU 5/29/01, SI WOPL.

DROP BAR & PERF W/ 4SPF @ 10768-772, 777-779, 781-796, 854-10864', TOTAL 128 HOLES. GAS TO SURFACE IN 2.5min, REC 13BW IN 1hr, PRESS BUILT TO 400# ON 30/64CHK, EST 2400MCFD, FLOW WELL TO PIT FOR 2hrs. SI, PURGE LINES, PUT WELL ON LINE 6/28/01 & TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
12	2000	490	0		14/64
24	1937	889	0	7	19/64
24	1900	787	0	0	26/64
24		1390	21	0	26/64
24		1372	42	0	26/64
24		1345	15	0	26/64
24	752	1296	12	0	26/64
24	780	1296	10	0	26/64
24	667	1282	10	0	26/64
24	666	1246	8	2	26/64
24	709	1209	8	0	26/64
24	692	1189	10	0	26/64
24	661	1179	8	0	26/64

NMOCD POTENTIAL TEST - 7/12/01 HRS-24 FTP-667 GAS-1179 OIL-8 WTR-0 CHK-26/64