

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

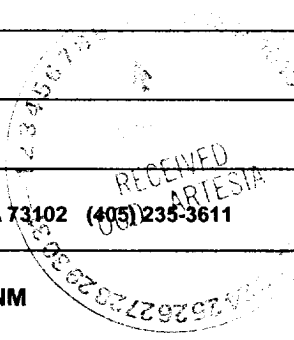
1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Proposed gas well

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**760' FNL & 660' FWL, Unit D, Section 8-T20S-R29E, Eddy Cnty, NM**

5. Lease Designation and Serial No.
NM-NM013878
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
RUSSELL "8" FEDERAL #1
9. API Well No.
30-015-31392
10. Field and Pool, or Exploratory Area
Burton Flat, East (Morrow)
11. County or Parish, State
Eddy Cnty, New Mexico



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Spud, setting casing strings, WOCU</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well spud on 12-27-2000 at 1400 hrs and drld a 26" hole to 420'. On 12-28-2000 ran 9 jts 20" 94# X-56 buttress csg, set at 415'; cemented w/517 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; preceded w/20 BW; TOC at surface. WOC 20 hrs.**

**Drld 17 1/2" hole to 1340'. On 12-31-2000 ran 30 jts 13 3/8" 48# H-40 ST&C csg, set at 1336'; cemented w/726 sx 35/65 Pozmix "C" + 250 sx Class "C"; TOC at surface. WOC 32 hrs.**

**Drld 12 1/4" hole to 3516'. On 01-06-2001 ran 79 jts 8 5/8" 32# J-55 LT&C csg, set at 3515'; cemented w/200 sx Thixotropic "H" + 1150 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; preceded by 20 bbls GW-27; TOC at surface. WOC 23 hrs.**

**Drld 7 7/8" hole. Reached TD 11,730' at 1630 hrs 01-27-2001. Schlumberger ran Platform Express High Resolution Laterlog/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs on 01-28-2001.**

**On 07-29-2001 ran 277 jts 5 1/2" 15.5# J-55, 17# L-80 LT&C, and 17# L-80 buttress csg, set at 11,730' w/DV tool at 9009'; cemented 1<sup>st</sup> stage w/525 sx SCM + 200 sx Class "H" (preceded by 40 bbls TurboFlo-III); 2<sup>nd</sup> stage w/525 sx SCM + 100 sx Class "H" Neat (preceded by 20 BW); TOC calc at 6500'. Released rig at 2200 hrs 01-30-2001. WOCU.**

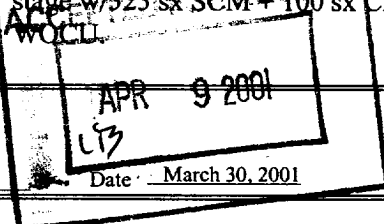
14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

(This space for Federal or State office use)



Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

RECEIVED

APR 06 01

BLM  
ROSWELL, NM