

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different location.
Use "APPLICATION FOR PERMIT—" for such proposals.

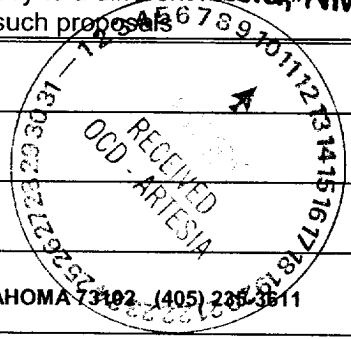
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 225-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FNL & 660' FWL, Unit D, Section 8-T20S-R29E, Eddy Cnty, NM



Case Designation and Serial No.
NM 88210-2834

6. If Indian, Affiliate or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
RUSSELL "8" FEDERAL #1

9. API Well No.
30-015-31392

10. Field and Pool, or Exploratory Area
Burton Flat, East (Morrow)

11. County or Parish, State
Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other <u>Completion</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-15-2001 thru 02-27-2001

Drld cement, DV tool (at 9006'), float collar; press tested 5 1/2" casing to 2500 psi before and after. Tagged PBTD 11,682'. Circ'd hole clean. RU BJ Srvs. Acid washed tubing with 500 gals 15% HCl. Reversed out. RU Computalog. Ran GR/CBL/VDL/CCL which showed TOC at 5614'.

Set packer at 11,501'. Swabbed 2 3/8" tubing down. Perf'd Morrow at 11,625-11,633' (36 holes, 0.3" EHD). Opend to test unit. RU BJ Srvs.

Acidized perfs 11625-11633' down tubing with 1000 gals 20% HCl-30% methanol + 72 BS at AIR 4.2 PBM with 5800 psi. Flushed with 10% methanol-premixed clay treated water. ISIP 0 psi. Swabbed and flowed. Released and POH with packer.

Set 5 1/2" CIBP at 11,615' with 35' cement on top; PBTD 11,580'.

(Continued on reverse).

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

Candace R. Graham

Title Engineering Technician

Date April 6, 2001

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title

MAY 10 2001

Date _____

DAVID R. GLASS
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

RECEIVED