

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Economic Development, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260		² OGRID Number 6137
Walter M. Frank Senior Operations Engineer (405) 552-4595		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-31392	⁵ Pool Name Burton Flat, East (Morrow)	⁶ Pool Code 73320
⁷ Property Code 26814	⁸ Property Name RUSSELL "8" FEDERAL	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	8	20S	29E		760'	NORTH	660'	WEST	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method F	¹⁴ Gas Connection Date 03-17-2001	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
5097	CONOCO	1828505	G	760' FNL & 660' FWL Sec. D-8-T20S-R29E Eddy Cnty, NM
7440	EOTT Energy Operating PO Box 4666 Houston, TX 772210-4666	1828504	O	760' FNL & 660' FWL Sec. D-8-T20S-R29E Eddy Cnty, NM

IV. Produced Water

²³ POD 1828506	²⁴ POD ULSTR Location and Description 760' FNL & 660' FWL, Sec. D-8-T20S-R29E, Eddy Cnty, NM
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V. Well Completion Data

²⁵ Spud Date 12-27-2000	²⁶ Ready Date 03-17-2001	²⁷ TD 11,730'	²⁸ PBTD 11,580'	²⁹ Perforations 11,313-11,382'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
26"	20"	415'	767		
17 1/2"	13 3/8"	1336	976		
12 1/4"	8 5/8"	3515'	1600		
7 7/8"	5 1/2"	11,730'	1350		
	2 3/8", EOT at 11,183'	packer at 11,171'	CIBP at 11,615' w/35' cmt on top		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
03-28-2001	03-28-2001	03-28-2001	4 hrs	1520 psig	
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
22/64"	5.5 BCPD	2.67 BWPD	3245 MCFGD	4043 MCFGD	flwg

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Candace R. Graham**

Printed name: **Candace R. Graham X4520**

Title: **Engineering Tech.**

Date: **April 6, 2001**

Phone: **(405) 235-3611**

Approved by:

**OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Title:

Approval Date:

MAY 07 2001