

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 552 Midland, TX 79702

1-800-351-1417

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

860' FSL & 660' FEL

At proposed prod. zone

860' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 miles N.W. Of Carlsbad N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660' FEL

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

\* 1195'

19. PROPOSED DEPTH

8200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4040' G.L.

22. APPROX. DATE WORK WILL START\*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT         |
|--------------|-----------------------|-----------------|---------------|----------------------------|
| 12.25"       | 9-5/8" k-55           | 36#             | 1200'         | 785 sks. to surface        |
| 8.75"        | 7" k-55               | 23# & 26#       | 8200'         | 1400 sks. Circ. to surface |

CARLSBAD CONTROLLED WATER BASIN

Propose to drill a Upper Penn. Assoc. Well To replace Our Federal Indian Basin "C"

# 1.

NSL C3771-A 3D)

\* Distance from the Federal Indian Basin "C" Gas Com. # 1 located @ 1700' FSL & 1950' FEL to the Federal Indian Basin "C" Gas Com. # 2 is 1195'.

OCD -

Operator to notify NMOCD time of spud & time to witness 9 5/8" casing

Proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or re-sure and true vertical depths. Give blowout preventer program, if any.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS

24.

Jerry Fletcher

SIGNED

TITLE Engineer Tech.

DATE 7-24-00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/S/ LARRY D. BRAY

TITLE

Assistant Field Manager,  
Lands And Minerals

DATE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|               |                                  |                                 |
|---------------|----------------------------------|---------------------------------|
| API Number    | Pool Code                        | Pool Name                       |
|               |                                  | Indian Basin Upper Penn. Assoc. |
| Property Code | Property Name                    | Well Number                     |
|               | FEDERAL INDIAN BASIN "C" GAS COM | 2                               |
| OGRID No.     | Operator Name                    | Elevation                       |
| 14021         | MARATHON OIL COMPANY             | 4040                            |


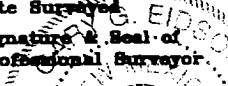
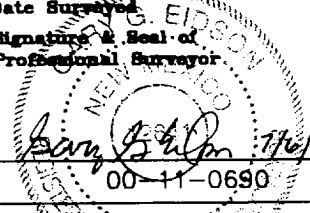
Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P             | 29      | 21 S     | 23 E  |         | 860           | SOUTH            | 660           | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

|                 |                 |                    |           |         |               |                  |               |                |        |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|                 |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |
| 640             |                 |                    |           |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  | <b>OPERATOR CERTIFICATION</b><br><br>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.<br><br><br>Signature<br><br>Jerry Fletcher<br>Printed Name<br><br>Engineer Tech.<br>Title<br><br>Date   |  |
|  |  |  |  | <b>SURVEYOR CERTIFICATION</b><br><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br>JUNE 29, 2000<br>Date Surveyed<br><br>Signature & Seal of Professional Surveyor<br><br>Certificate No. DONALD J. EDISON 3239<br>GARY E. EDISON 12641<br>MACON McDONALD 12185 |  |

**Thirteen Point Surface Use Plan**  
**MARATHON OIL COMPANY**

**Federal Indian Basin "C" Gas Com. # 2**  
**Sec. 29, T-21-S, R-23-E**  
**Eddy County, New Mexico**

1. Existing Roads: Refer to Vicinity Lease Map.

- a. The proposed wellsite is staked and the surveyor's plat is attached.
- b. To reach the location from Carlsbad, New Mexico: Follow Hwy. 285 North of Carlsbad 11 miles. Turn left on ( NM)137. Go 6 miles west. Turn Right on Marathon Road. Follow 7 miles to caliche road on south side of county road, turn south travel ½ mile across cattle guard, take a hard west turn , travel 1.2 miles to access road on the left adjacent to the MOC Fed. Indian Basin Gas Com. # 1. Travel another .4 Mile to location on left side of road.
- c. Existing roads within a one-mile radius (refer to Vicinity Lease Map).
- d. The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road: Refer to Vicinity Lease Map.

A new 961' access road will be built into location . Construction plans will require blading and rolling the road and pad. The access road enters the drilling pad on the Southwest corner. The drilling location will have a V-door facing east.

3. Location of Existing Wells: See Vicinity Lease Map.

4. Location of Existing and Proposed Production Facilities within a one-mile radius:

- a. Existing: There are several oil and gas wells operated by Marathon , Kerr McGee, Texaco, and Chevron within a one-mile radius of the proposed location. These locations have production facilities including separators, condensate, oil, water storage tanks. Marathon and Kerr McGee, Texaco and Chevron operate a variety of dehydrators, meter runs, and several gathering lines in the one-mile radius.
- b. New Facilities: No new facilities are proposed at this time. The well will be evaluated before construction of any new facilities.
- c. Rehabilitation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended.

5. Location and Type of Water Supply:

- a. Source: Indian Basin Gas Plant, NE/4 Sec. 23, T-21-S, R-23-E.
- b. The water will be transported by a trucking contractor. No new construction will be required on/along the water route.
- c. No water well will be drilled on this location.

**A. P. D. (cont.)**  
**Thirteen Point Surface Use Plan**  
**Federal Indian Basin "C" Gas Com. # 2**

6. Source of Construction Materials:

- a. Construction materials may be obtained from the construction site.
- b. If production is obtained, native materials will be used on the location and for installation of production facilities.
- c. On-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Material Disposal:

- a. Cuttings - will be deposited in the reserve pit.
- b. Drilling fluids - contained in reserve pit and allowed to evaporate. Free water will be removed and transported to an approved disposal site to accelerate pit drying.
- c. Produced fluids - none anticipated.
- d. A portable chemical toilet will be provided.
- e. Garbage and other waste material - garbage and trash will be stored in a receptacle on location and periodically hauled to an approved sanitary landfill.
- f. After the rig moves out, all materials not necessary for operations will be removed. Pits will be backfilled and leveled. The location will be cleaned of all trash and debris.

8. Ancillary Facilities: Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout:

- a. The wellpad layout shows the drillsite layout as staked. Topsoil will be stockpiled per specifications.
- b. The reserve pit will be fenced on three sides before drilling begins. The fourth side will be fenced when the drilling rig leaves location.
- c. The reserve pit will be lined (8 mil material).

10. Plans for Restoration of the Surface:

- a. Backfilling, leveling, and contouring are planned as soon as all pits have dried. Waste disposal and spoiled materials will be hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- b. The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around the drill pad.

**A. P. D. (cont.)**  
**Thirteen Point Surface Use Plan**  
**Federal Indian Basin "C" Gas Com. # 2**

- c. The reserve pit will be fenced during drilling operations. Fencing will be maintained until leveling and cleanup are accomplished.
- d. If any oil is in the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with mesh.
- e. The rehabilitation operations will begin after the completion rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation will be done between July 15 and September 15.
- f. All efforts will be made to minimize surface disturbances and protect the visual resources along the scenic byway.

11. Other Information:

- a. There are no significant archaeological or cultural sites visible in the area of disturbance. A cultural resource survey was performed by Archaeological Consultants Inc. of Roswell.
- b. General topography: Shown on Vicinity Lease Map. The terrain at the wellsite is gently rolling hills. Vegetation is primarily sage brush and natural grasses.
- c. Animal life: Prairie dogs, domestic livestock, rabbits and native rodents and predators.
- d. Dwellings (nearest): Approximately 2 miles.
- e. General location: Approximately 15 miles Northwest of Carlsbad, New Mexico.
- f. Drainage: Internal
- g. Surface Owner: The surface is owned by the Bureau of Land Management.
- h. Due to proximity of the location and nearby drainage, Marathon will make every effort to minimize surface disturbance. Please see the location pad and reserve pit dimensions..

12. Operator Representatives:

R. J. Longmire  
Drilling, Completion, & Workover Superintendent  
P. O. Box 552  
Midland, TX 79702  
800/351-1417  
915/682-1626

13. Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by MARATHON OIL COMPANY and its

**A. P. D. (cont.)**  
**Thirteen Point Surface Use Plan**  
**Federal Indian Basin "C" Gas Com. # 2**

contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 21, 2000  
Date

R. J. Longmire  
R. J. Longmire

**DRILLING PROGRAM**  
**MARATHON OIL COMPANY**  
**Federal Indian Basin "C" Gas Com # 2**

1. Estimated KB Elevation: 4056' KB

| <u>FORMATION</u> | <u>-----TOP-----</u> |               | <u>-----BASE-----</u> |               | <u>FLUID CONTENT</u> |
|------------------|----------------------|---------------|-----------------------|---------------|----------------------|
|                  | <u>MEASURED</u>      | <u>SUBSEA</u> | <u>MEASURED</u>       | <u>SUBSEA</u> |                      |
| Queen            | Surface              | +4056'        | 650'                  | +3406'        | water                |
| San Andres       | 650'                 | +3406'        | 2250'                 | +1806'        | water                |
| Glorietta        | 2250'                | +1806'        | 2355'                 | +1701'        |                      |
| Delaware         | 3300'                | +756'         | 4300'                 | - 244         |                      |
| Bone Spring      | 4300'                | -244'         | 5950'                 | -1894'        | oil gas              |
| Wolfcamp         | 5950'                | -1894'        | 7520'                 | -3464'        | oil gas              |
| B/Permian Shale  | 7520'                | -3464'        | 7530'                 | -3474'        |                      |
| U. Penn          | 7530'                | -3774'        | 8200'                 | -4144'        | gas, oil, water      |

| <u>FORMATION</u> | <u>---EST</u><br><u>PSIG</u> | <u>SBHP---</u><br><u>PPG EMW</u> | <u>EST</u><br><u>DEG f</u> | <u>SBHT</u><br><u>PPM</u> | <u>H2S</u> | <u>---SIGNIFICANCE---</u><br><u>(obj, marker, etc.)</u> |
|------------------|------------------------------|----------------------------------|----------------------------|---------------------------|------------|---|
| Bone Springs     | 1210                         | 8.5                              |                            |                           | 500        | marker  |
| Wolfcamp         | 1680                         | 9.0                              |                            |                           |            | marker  |
| B/Permian Shale  | 1810                         | 9.0                              |                            |                           |            | objective pay   |
| U. Penn          | 2050                         | 9.0                              |                            |                           | 5000       | objective pay   |

2. See (1) above.  
 If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated, and protected as circumstances and regulations require.

3. **Pressure Control Equipment:**

4. 9-5/8" Surface: 11" 3M annular tested to 200#/2000#, 11" 3M dual rams, choke manifold and mud cross, tested to 200#/2000#.

Auxiliary Equipment:

Surface Hole: Annular or rotating head w/air rig.

Intermediate Hole: N/A

Production Hole: Flow indicator, PVT, H<sub>2</sub>S Sensors, air packs, stroke counter, rotating head.

BOP systems will be consistent with API RP 53. Blowout preventers will be installed and tested prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers and casing will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and safety valve and subs to fit all drillstring connections in use will be available on rig floor.

**A. P. D. (cont.)**  
**Thirteen Point Surface Use Plan**  
**Federal Indian Basin "C" Gas Com. # 2**  
Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 20 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

4. Casing and Cement Program:

| <u>---DEPTH---</u>       |                     | <u>SECTION<br/>LENGTH</u> |                      | <u>HOLE<br/>SIZE</u> | <u>CSG<br/>SIZE</u>    | <u>WT.<br/>PPF</u>     | <u>GRADE</u>        | <u>THREADS<br/>COUPLINGS</u> |                      | <u>NEW<br/>USED</u> |
|--------------------------|---------------------|---------------------------|----------------------|----------------------|------------------------|------------------------|---------------------|------------------------------|----------------------|---------------------|
| <u>FROM</u>              | <u>TO</u>           |                           |                      |                      |                        |                        |                     |                              |                      |                     |
| 0                        | 1200'               | 1200'                     |                      | 12.25"               | 9-5/8"                 | 36#                    | K-55                | 8rd, STC                     |                      | New                 |
| 0                        | 4800'               | 4800'                     |                      | 8.75"                | 7-0"                   | 23#                    | K-55                | 8rd, LT&C                    |                      | New                 |
| 4800'                    | 8200'               | 3400'                     |                      | 8.75"                | 7-0"                   | 26#                    | K-55                | 8RD LT&C                     |                      | NEW                 |
| <u>Casing<br/>String</u> | <u>DV<br/>Depth</u> | <u>Stg.</u>               | <u>Lead<br/>Tail</u> | <u>Amt<br/>SXS</u>   | <u>Type<br/>Cement</u> | <u>Yield<br/>CF/SX</u> | <u>Wt.<br/>PPG.</u> | <u>TOC</u>                   | <u>Additives</u>     |                     |
| 9-5/8"                   | none                | 1                         | L                    | 100                  | Thix-set               | 1.52                   | 14.0                | surf.                        | 1.0% thix-set A      |                     |
| 9-5/8"                   |                     | 1                         | T                    | 485                  | prem.p.                | 2.02                   | 14.8                | surf                         | 2% cacl; 5lb/Flocele |                     |
| 9-5/8"                   |                     |                           | T                    | 200                  | prem.p.                | 1.34                   | 14.8                | surf                         | 2% cacl              |                     |
| 7"                       | 5400'               | 1                         | L                    | 250                  | "H" Foamed             | 2.13                   | 9.2                 | 6400                         | Foamed N2            |                     |
| 7"                       |                     | 1                         | T                    | 350                  | "H" Foamed             | 1.44                   | 13.0                | 7000'                        | Foamed N2            |                     |
| 7"                       |                     | 2                         | L                    | 700                  | Interfill "C"          | 2.47                   | 14.0                | Surf.                        | Flocele 1/4#/sk      |                     |
| 7"                       |                     | 2                         | T                    | 100                  | "C" Neat               | 1.32                   | 14.8                | 5900'                        | 5# gilsonite / sk.   |                     |

*Each stage will be preceded by an appropriate mud flush. Actual production hole volumes will be based on the caliper volume plus 25% excess.*



**A. P. D. (cont.)**  
**Thirteen Point Surface Use Plan**  
**Federal Indian Basin "C" Gas Com # 2**

|    |                    |           |                 |              |               |           |  |               |
|----|--------------------|-----------|-----------------|--------------|---------------|-----------|--|---------------|
| 5. | <u>Mud Program</u> |           |                 |              |               |           |  |               |
|    | <u>---DEPTH---</u> |           |                 |              | <u>WEIGHT</u> | <u>WL</u> |  | <u>VISUAL</u> |
|    | <u>FROM</u>        | <u>TO</u> | <u>MUD TYPE</u> | <u>(PPG)</u> | <u>VIS</u>    | <u>CC</u> | <u>ADDITIVES</u>                         | <u>MONTR.</u> |
|    | 0                  | 1200'     | fresh water     | 8.3          | 28            | N/A       | Gel, Lime                                | Reserve       |
|    | 1200'              | 5000'     | fresh           | 8.5          | 28-32         | N/C       | Gel, caustic, H <sub>2</sub> S Scavenger | Reserve       |
|    | 5000'              | 7000'     | fresh           | 8.9          | 32-36         | N/C       | Gel, caustic, H <sub>2</sub> S Scavenger | Reserve       |
|    | 7000'              | 8200'     | fresh           | 8.9          | 32-36         | <20       | Gel, caustic, H <sub>2</sub> S Scavenger | Steel Pits    |

*Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.*

6. Logging, Testing & Coring Programs:

| <u>LOG/TEST/CORE/MUDLOG/OTHER</u> | <u>--INTERVAL--</u> |             | <u>REMARKS</u>                              |
|-----------------------------------|---------------------|-------------|---|
|                                   | <u>FROM</u>         | <u>TO</u>   |   |
| DLL/MSFL/GR/CNL/LDT/CAL           | TD                  | 5000'       |   |
| LDT/CNL/GR/CAL                    | TD                  | surf casing |   |
| MUD LOGGER                        | 6000'               | TD          | ROP, Lithology, Gas Analysis, Chromatograph |
| NO CORES OR DST'S                 |                     |             |   |

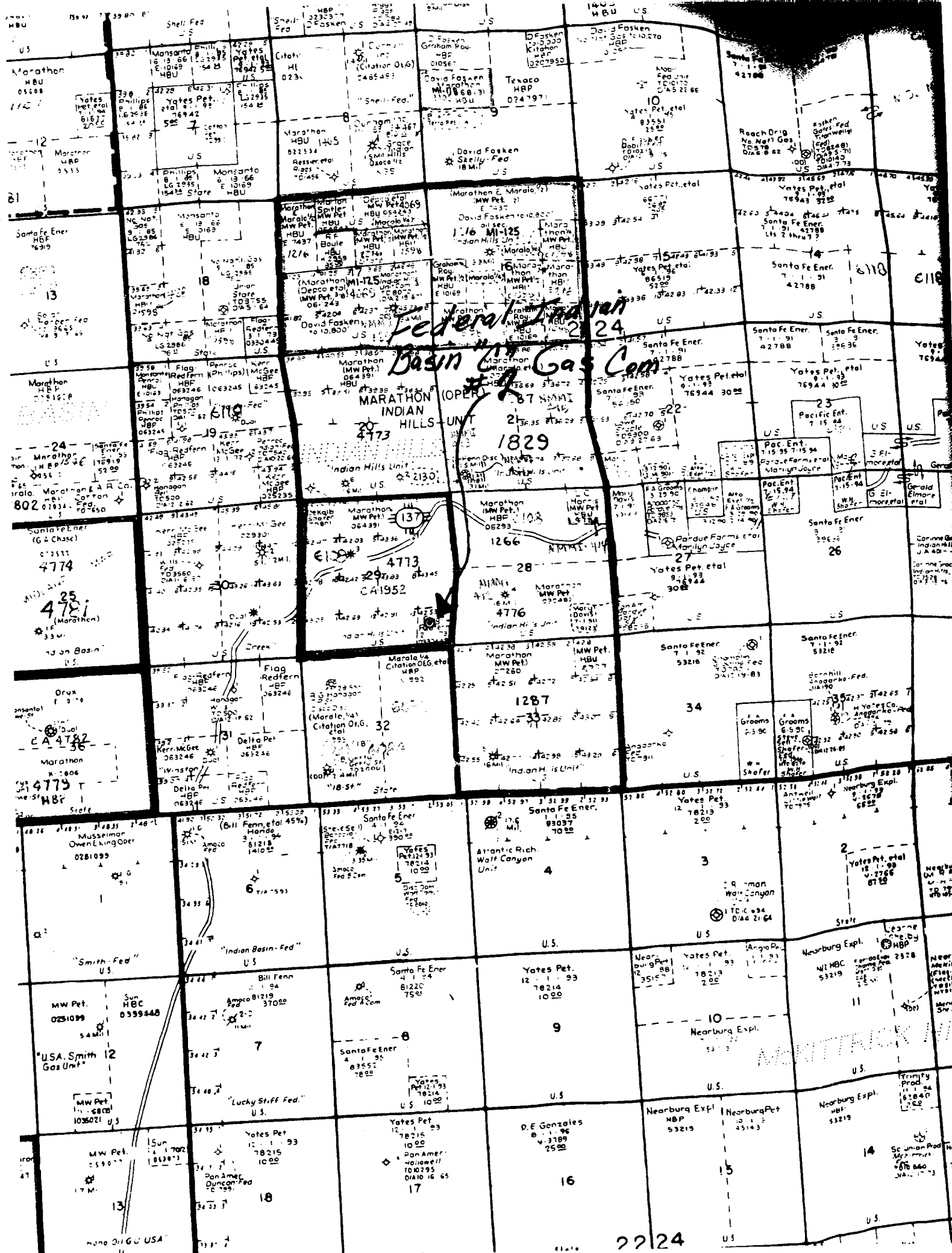
7. Abnormal Pressures, Temperatures or Potential Hazards:

None anticipated. Possible H<sub>2</sub>S in Cisco & Upper Penn. See H<sub>2</sub>S Drilling Operations Plan.

8. Other Information:

Anticipated Starting Date: As soon as possible.

Duration of Well: drilling - 25 days, completion - 10 days.



**Federal Indian Gas Basin**

**MARATHON (OPER)**  
**INDIAN HILLS UNIT**  
**4773**  
**1829**

**Indian Hills Unit**  
**4773**  
**CA1952**

**Indian Hills Unit**  
**4773**  
**CA1952**

**Indian Hills Unit**  
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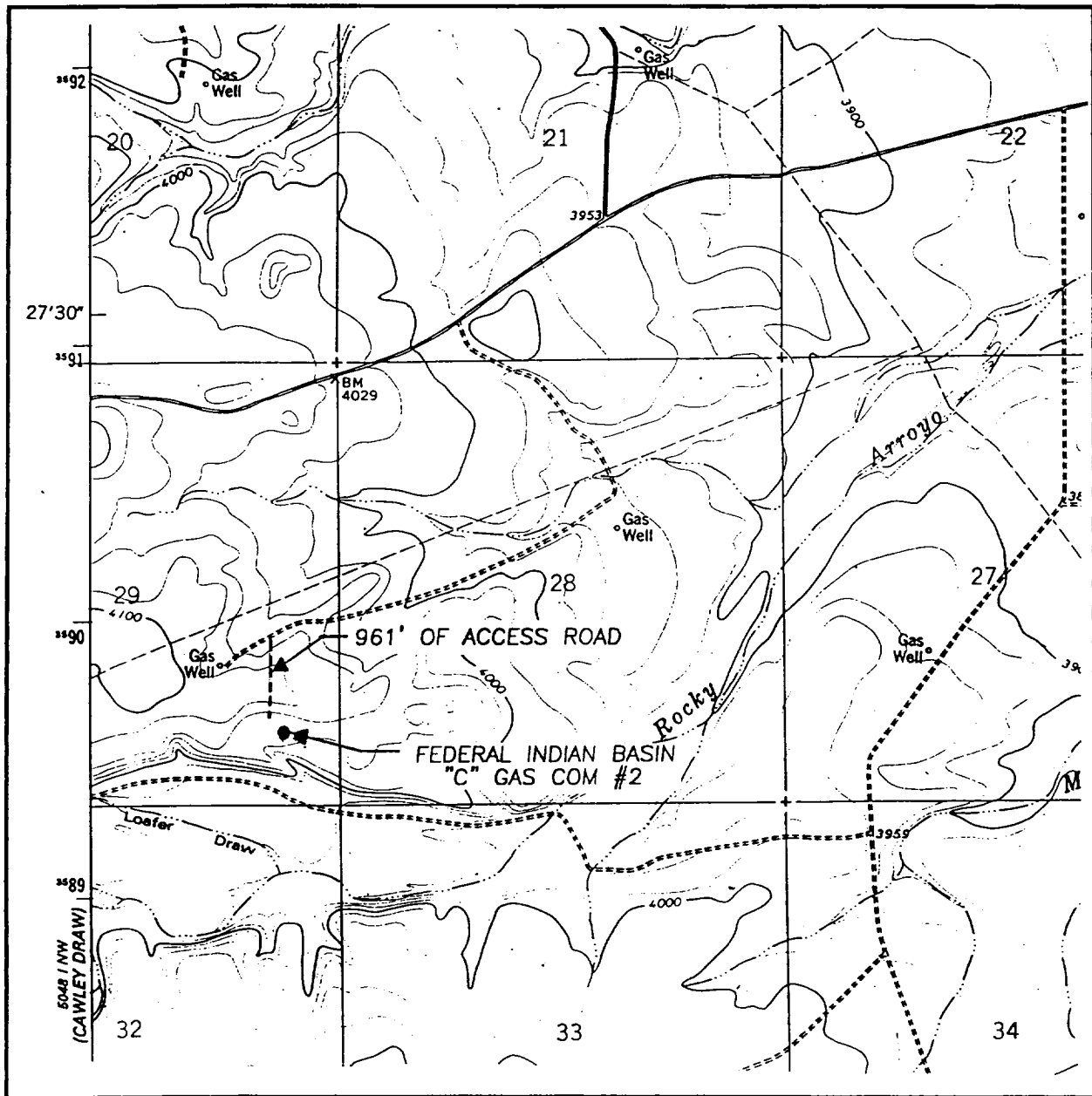
**Indian Hills Unit**  
**4773**  
**CA1952**

**Indian Hills Unit**  
**4773**  
**CA1952**

**Indian Hills Unit**  
**4773**  
**CA1952**

**Indian Hills Unit**  
**4773**  
**CA1952**

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
MARTHA CREEK, N.M.— 20'

SEC. 29 TWP. 21 RGE. 33

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 860' FSL & 660' FEL

ELEVATION 4040

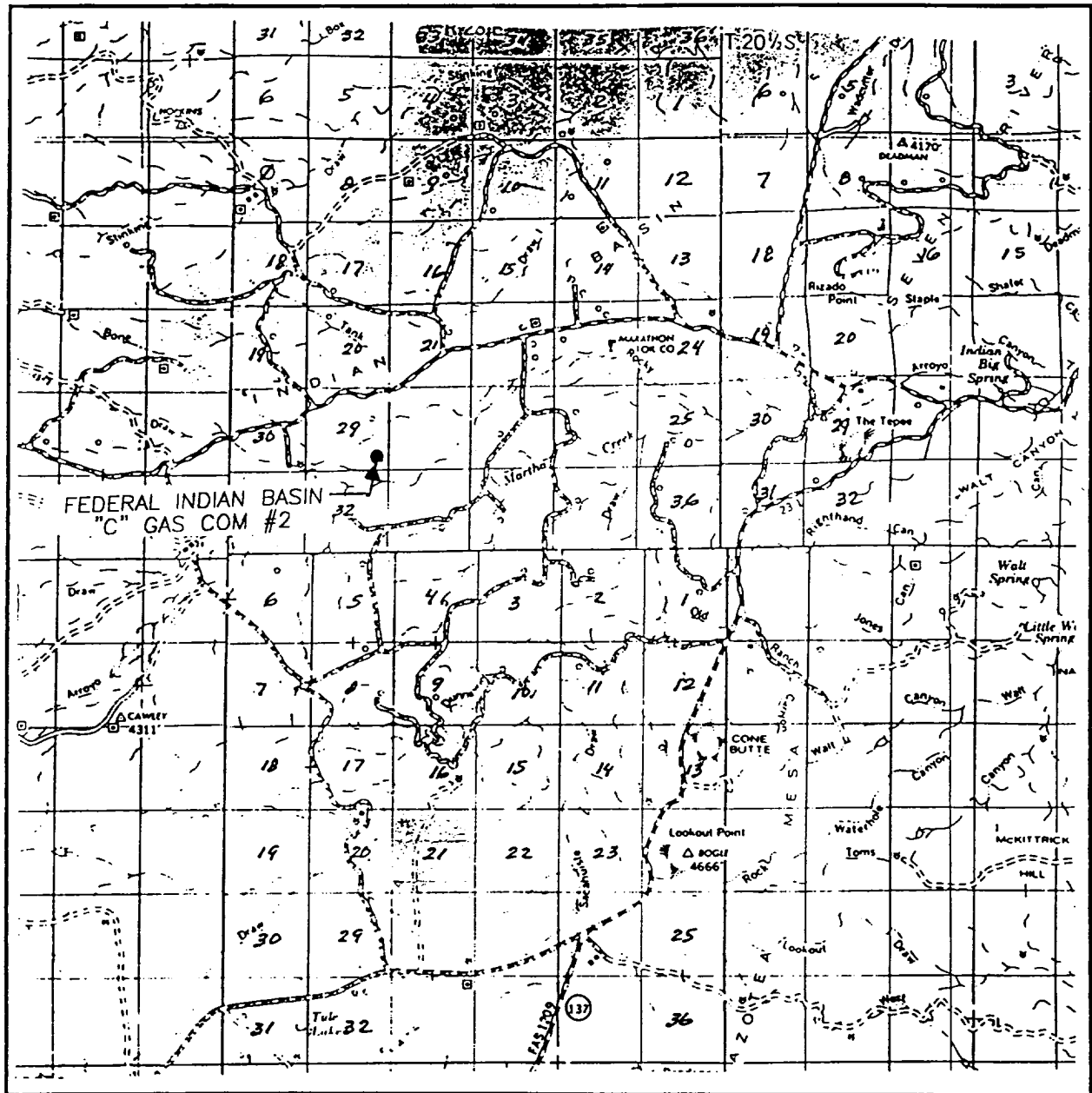
OPERATOR MARATHON OIL CO.

LEASE FEDERAL INDIAN BASIN  
"C" GAS COM

U.S.G.S. TOPOGRAPHIC MAP  
MARTHA CREEK, N.M.

JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117

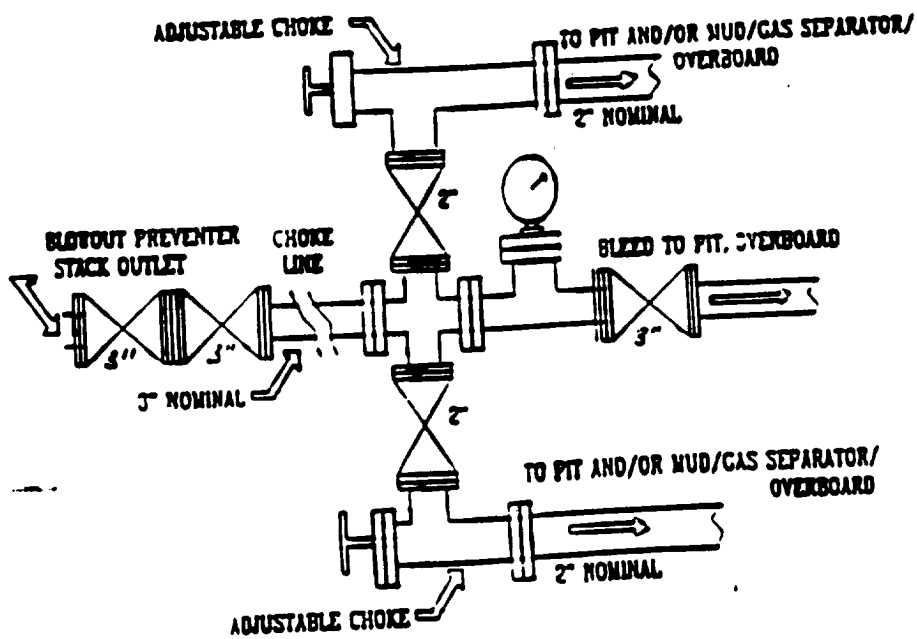
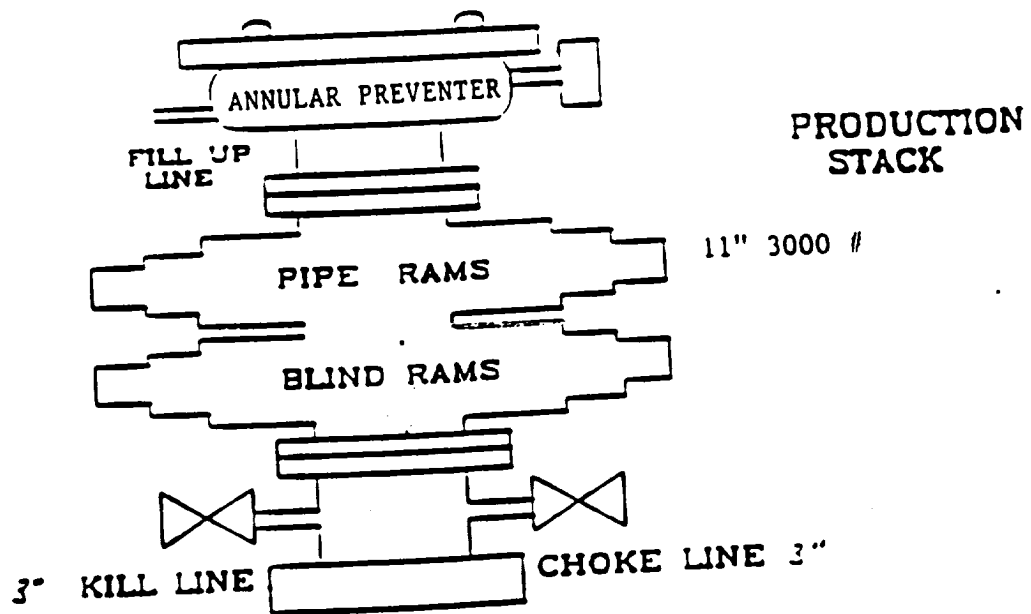
# VICINITY MAP



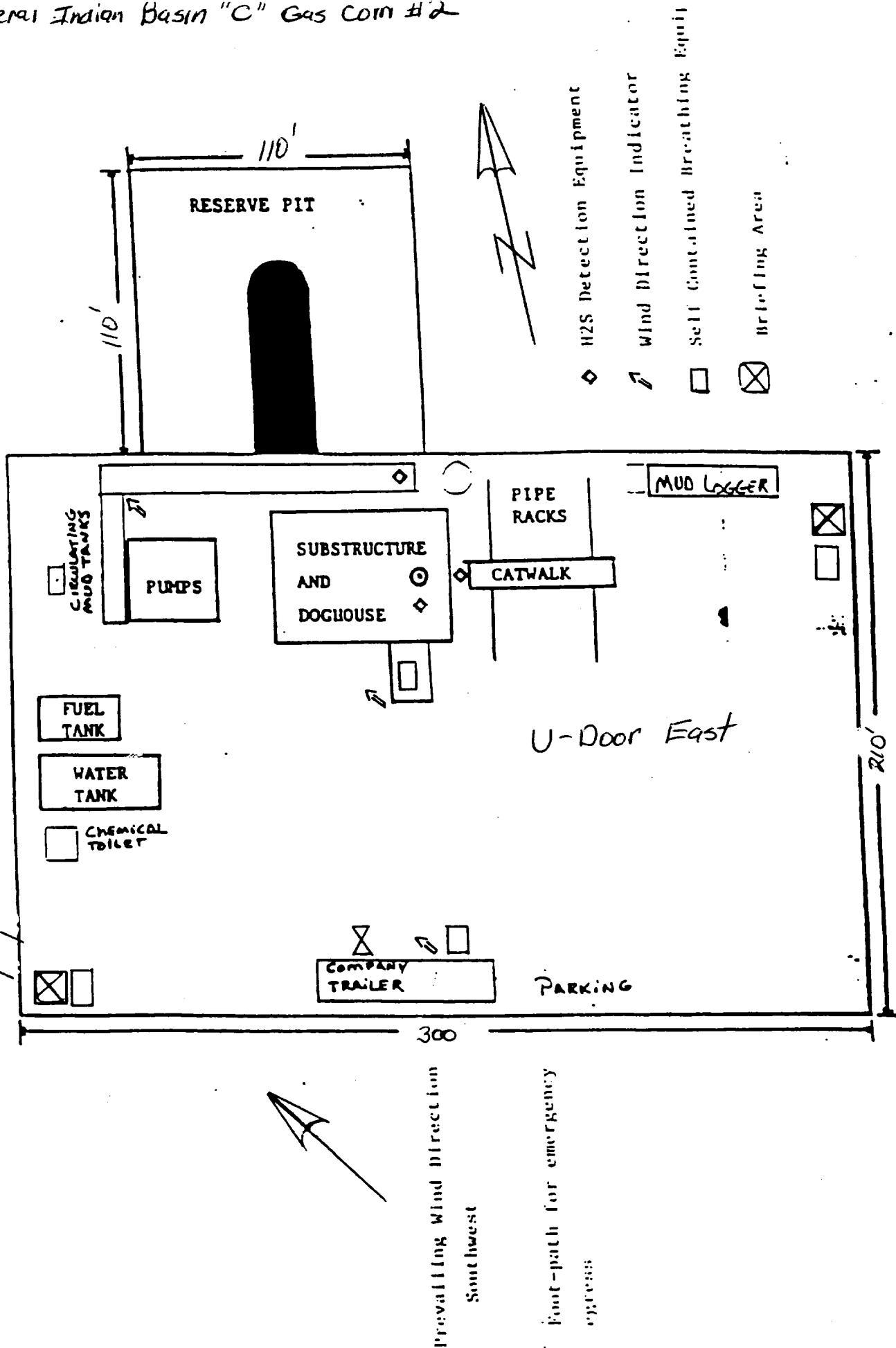
SCALE: 1" = 2 MILES

SEC. 29 TWP. 21 RGE. 33  
 SURVEY N.M.P.M.  
 COUNTY EDDY  
 DESCRIPTION 860' FSL & 660' FEL  
 ELEVATION 4040  
 OPERATOR MARATHON OIL CO.  
 LEASE FEDERAL INDIAN BASIN  
"C" GAS COM

JOHN WEST SURVEYING  
 HOBBS, NEW MEXICO  
 (505) 393-3117



Federal Indian Basin "C" Gas Com #2



# MARATHON OIL COMPANY

## H2S DRILLING OPERATIONS PLAN

### *I. HYDROGEN SULFIDE TRAINING*

All contractors and subcontractors employed by Marathon Oil Company will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S)
2. Safety precautions
3. Operations of safety equipment and life support systems

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H<sub>2</sub>S on metal components in the system. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

### **II. H2S EQUIPMENT AND SYSTEMS**

#### **1. Safety Equipment**

The following safety equipment will be on location.

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H<sub>2</sub>S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

## 2. WELL CONTROL SYSTEMS

### A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit

Auxillary equipment added as appropriate includes:

- a. annular preventor \_\_\_\_\_
- b. rotating head \_\_\_\_\_
- c. mud- gas separator \_\_\_\_\_
- d. flare line and means of ignition \_\_\_\_\_
- e. remote operated choke \_\_\_\_\_

### B. Communication

The rig contractor will be required to have two-way communication capability. Marathon Oil Company will have either land-line or mobile telephone capabilities.

### C. Mud Program

The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to surface. Proper mud weight, safe drilling practices, and the use of H<sub>2</sub>S scavengers when appropriate will minimize hazards when penetrating H<sub>2</sub>S bearing zones.

D. Drill Stem Test intervals are as follows:

|           |                        |
|-----------|------------------------|
| DST No. 1 | _____ ft. to _____ ft. |
| DST No. 2 | _____ ft. to _____ ft. |
| DST No. 3 | _____ ft. to _____ ft. |

Drill Stem Testing Safety Rules are attached.

## III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached.

1. Rig orientation
2. Terrain
3. Briefing areas
4. Ingress and egress
5. Pits and flare lines
6. Caution and danger signs
7. Wind indicators and prevailing wind direction