

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Marathon Oil Company**

3a. Address  
**P.O. Box 552 Midland, TX 79702**

3b. Phone No. (include area code)  
**915-687-8357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**860' FSL & 660' FEL Unit Letter "P"  
Sec. 29 T-21-S, R-23-E  
Eddy Co. N.M.**

5. Lease Serial No.

**NM- 0384625**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or N  
**Indian Basin**

8. Well Name and No.  
**Federal Indian # 2  
Basin "C" Gas Com**

9. API Well No.

**30-015-31396**

10. Field and Pool, or Exploratory Area  
**Indian Basin Upper Perm.**

11. County or Parish, State

**Eddy N.M.**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### TYPE OF SUBMISSION

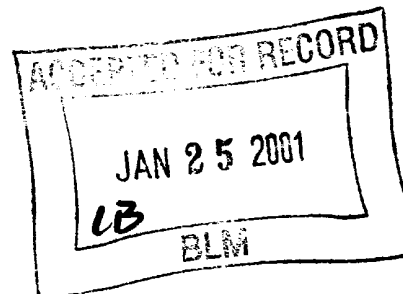
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

### TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attachment of subsequent report on Form # 3160-5.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Jerry Fletcher**

Title **Engineer Tech.**

Date **1/02/01**

### THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Indian Basin "C" Gas Com. # 2  
860' FSL & 660' FEL  
Sec. 29 T-21-S, R-23-E  
Eddy Co. N.M.  
API, # 30-015-31396

Drill and set 40' 20" conductor pipe. Cement to surface.

MIRU McVay Rig # 4. Notified OCD of Thur. Morning spud.

Spudded and drilled f/ 58' to 1092'. R.U. casing crew run 9-5/8" 36# K-55 casing @ 1212'. Cement surface casing w/ 850 sks. Plug dn. @ 2:45 AM 12/17/00. **Circulated 150 sks. t/ surface. WOC 19-1/2 hrs.** Drill out cmt., plug, and shoe jt. To 1190'. Drill f/ 1190' to 7385'. Drill f/ 7385' to 7700' T.D.

R.U. Schlumberger and ran platform express, tagged @ 7645'. Ran CST, cut side wall cores. Drill f/ 7645' to 7720'. R.U. casing crew Ran 1-jt. 7" 26#, Float collar, 29 jts. 7" 26# ECP, DV tool, 49 jts 26#, 90 jts. 23#, 2-jts. 26# casing. Cement w/ 930 sks. of interfill "C" w/ additives, Yield @ 2,47@ 11.9 ppg., tailed w/ 100 sks. P.P. neat Yield 1.32@ 14.8ppg. **Circulated 102 sks. to pit.** N. D. BOP set 7" casing slips cut off casing. **Released Rig @ 02:00 hrs CST 12/31/00.**