Form 3160-5 (August 1999)

## **STATES** UNI

N.M. Oil ns. Division Nov. 1004-0135 Expires: November 30, 2000	USP
811 S. 1st Street Lease Serial No.	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 8821922834 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side 5 VE 17 18 19 21 8. Well Name and No. 1. Type of Well FEDERAL IBC GAS Other X Gas Well 10.33 Oil Well COM #2 API Well No. RECEIVED 2. Name of Operator Marathon Oil Company 3b. Phone No. (include) area portex 14 <u>30-015-31396</u> 10. Field and Pool, or Exploratory Area 3a. Address 800-351 INDIAN BASIN UPPER PENN P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) GAS POOL 11. County or Parish, State UL "P", 860' FSL & 660' FEL SECTION 29, T-21-S, R-23-E EDDY COUNTY CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Well Integrity Notice of Intent Reclamation Fracture Treat Alter Casing Other INITIAL Recomplete New Construction X Subsequent Report Casing Repair COMPLETION Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Water Disposal Plug Back Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Describe Proposed or Completed Operation (clearly state an pertinent details, including estimated starting date of any proposed work and approximate duration detects.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once 13. tonowing completion of the involved operations. If the operation results at a manage completion of recompletion in a new interval, a round 100-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. 1/10/01 MIRU PU, RIH w/bit, collars & 80 jts tbg, secure well & RD. 1/18/01 MIRU PU, RIH w/40 jts tbg. Tagged up on DV tool, PU swivel & drilled out DV. LD swivel, PU tbg & tagged float collar. Circ. wellbore clean & POOH w/tbg & bit. RU wireline & perf 7" csg w/4 spf @ 7650', 7640', 6950', 6410' & 6350'. RIH w/RITS packer to 7294', broke circulation, released packer & POOH. Set cmt retainer @ 7320', pumped 325 sx cmt from perfs at 7400' to perfs at 6350', reverse circ. & POOH w/tbg. RIH w/bit & drilled cmt and retainer to 7651'. Pressure tested to 1000 psi, POOH w/tbg. RIH & perf 6720' & 6880' w/4 jspf. RIH w/RTTS packer, couldn't establish circ, POOH. RU Baker & perf 7" csg 7212'-7226', 7150'-7186', 7130'-7142', 7086'-7096', & 7070'-7078' w/4 jspf. Perf 7050'-7070', 7028'-7042', 6998'-7010'. RIH w/RTTS packer on 3-1/2" tbg. Set @ 6975', load backside & test to 1000 psi, & RU Halliburton. Acid frac new perfs w/20,000 gals 15% CSA-150 acid, 1000 gals. 15% CCA sour acid, 18,000 gals. wtrfrac-30 w/salt diverter & 7/8" RCN balls in 14 stages. Released packer & L/D workstring. RIH w/packer & swab string. Latched onto ball catcher & POOH. Swabbed well recovering 77 bbls. Landed 2 7/8" tbg @ 7410', ND BOP & NU wellhead and RD, left well open to flowline waiting for pump to be installed. 3/27/01 MIRU PU, ND wellhead, NU BOP & POOH w/tbg. RIH w/TD300 ESP pump w/400 stages & 60 HP motor, bottom of SN @ 7452', bottom of pump & attachments @ 7597'. Landed hanger in wellhead, ND BOP, NU wellhead. Turned well over ACCEPTED FOR RECORD to production 3/29/01. Title I hereby certify that the foregoing is true and correct Name (Printed/Typed) Engineer Technician MAY 1 5 2001 Girmy Larke 5/7/01 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE GARY GOURLEY Title Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BLM ROSWELL, NM