

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CUM. INITIAL

Form C-103
Revised March 25, 1999

dsf
op

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31401
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611		7. Lease Name or Unit Agreement Name: EDDY "FV" STATE COM. (25202)
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 810 feet from the WEST line Section 25 Township 27E Range NMPM EDDY County		7. Well No. 5
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3287'		8. Pool name or Wildcat (STRAWN)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-03-2001 thru 01-12-2001 Built tank battery and laid flow line concurrent with completion operations. NU BOP. Ran bit and DC's on 2 3/8" tubing. Tagged TOC at 8945'. Press tested csg to 2000 psi, held OK. Drld thru cement and DV tool (at 9025') to PBTD. Press tested csg to 2000 psi, held OK. Ran bit and csg scraper. Acid washed tbg w/500 gals 15% HCl. Circ'd hole w/2% KCl + Clay-Stay + Surfactant.

Ran CBL log. TOC at 6830'. PBTD 11,372' (WL). Ran TCP gun BHA and 303 jts 2 3/8" N-80 tbg. Press tested in hole to 8000 psi below slips. RU Computalog, correlated to open hole log. ND BOP. **Set Arrow packer at 9753'.** NU well head. Dropped shifting sleeve, opened vent assembly. Dropped bar, gun fired at 0915 hrs 01-09-2001.

Perf'd Strawn at 9947-9965' with 5 JSPF, total 90 holes (0.39" EHD). Fluid to surface in 10 mins. Dropped gun and chased to bottom. RU BJ Srvs and Guardian.

Pumped down tbg 1500 gals 20% HCl + 120 BS at AIR 4 BPM w/TP 4075 psi. ISIP 1700 psi, 15 mins 790 psi, 1 hr 500 psi. Opened to tank. Rec'd 10 BW over load, FTP 1500 psi. Switched to test unit. Flowed 7 hrs then SI 24 hrs for BU.

01-13-2001 Ran 4 pt test; SITP 2519 psi; 4 hr FTP 1995 psi, 14/64" choke, 2089 MCF, 3 BCPD; CAOF 5719 MCFGD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE January 22, 2001
Type or print name Candace R. Graham Telephone No. (405) 235-3611 X4520
(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____
Conditions of approval, if any:

JAN 24 2001