

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87416
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-31401

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

C15#
B2 m
By
Stacy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator

Walter M. Frank, X4595
20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

7. Lease Name or Unit Agreement Name

EDDY "FV" STATE COM.
(25202)

8. Well No.

5

9. Pool name or Wildcat

W Burton Flat (STRAWN)

4. Well Location

Unit Letter **M** : **660** feet from the **SOUTH** line and **810** feet from the **WEST** line

Section **25** Township **20S** Range **27E** NMPM **EDDY** County

10. Date Spudded

11-09-2000

11. Date T.D. Reached

12-18-2000

12. Date Compl. (Ready to Prod.)

01-12-2001

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3287', DF 3303', KB 3304'

14. Elev. Casinghead

15. Total Depth

11,450'

16. Plug Back T.D.

11,372' WL

17. If Multiple Compl. How Many

Zones? N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn 9947-9965'

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

Three Detector Density/Compensated Neutron & Azimuthal Laterolog Micro-CFL/GR & CBL

21. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	516'	17 1/2"	575	
8 5/8"	32# J-55	2,500'	12 1/4"	1148	
5 1/2"	17# L-80 & 15.5# J-55	11,450'	7 7/8"	975	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		9753'

26. Perforation record (interval, size, and number)

9947-9965' w/90 holes (0.39" EHD) Strawn

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9947-9965'

1500 gals 20% HCl + 120 BS

28. PRODUCTION

Date First Production

01-20-2001

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

01-13-2001

Hours Tested

4 hrs

Choke Size

14/64"

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

2089

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing

Press.

1995 psi

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

3 BCPD

Gas - MCF

5719 CAOF

Water - Bbl.

0

Oil Gravity - API - (Corr.)

54.2°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

BJ Cathey

30. List Attachments

open hole logs, cement bond log, deviation survey report, form C-122

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Candace R. Graham

Printed

Name Candace R. Graham

Title Engineering Tech.

Date January 22, 2001

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anthony	T. Canyon	9,864'	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	9,864'	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	11,329'	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	11,360'	T. Cliff House	T. Leadville
7 Rivers	T. Devonian		T. Menefee	T. Madison
Queen	T. Silurian		T. Point Lookout	T. Elbert
Grayburg	T. Montoya		T. Mancos	T. McCracken
San Andres	T. Simpson		T. Gallup	T. Ignacio Ozite
Glometa	T. McKee		Base Greenhorn	T. Granite
Paddock	T. Ellenburger		T. Dakota	T.
Blinebry	T. Gr. Wash		T. Morrison	T.
Tubb	T. Delaware Sand	2,510'	T. Todillo	T.
Drinkard	T. Bone Springs	4,508'	T. Entrada	T.
Abo	T. 3 ^d Bone Spring	8,234'	T. Wingate	T.
Wolfcamp	T. Lower Morrow	11,182'	T. Chinle	T.
Penn	T.		T. Permian	T.
Cisco (Bough C)	T.		T. Penn "A"	T.

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

to 1, from to feet.

10. 2, from to feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surface	2510'	(2510')	Dolomite
2510'	4508'	(1998')	Sandstone
4508'	8234'	(3726')	Limestone and sandstone
8234'	8666'	(432')	Sandstone
8666'	9561'	(895')	Shale, limestone, dolomite
9561'	9864'	(303')	Shale and limestone
9864'	10,329'	(465')	Limestone and shale
10,329'	11,360'	(1031')	Shale, limestone, sandstone
11,360'	TD		Shale