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Form 316C-5 (June 1990)

N.M. Oll Cons. Division

UNITED STATES
DEPARTMENT OF THE INTERI® 1 S. 1st Street
BUREAU OF LAND MANAGEMENTICES N.M. 38210-28

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENTIESIA. NM 88210-28 3. Lease Designation and Serial No. USA NM 101093 SUNDRY NOTICES AND REPORTS ON WELLS > 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. 2. Name of Operator Brantley Federal #1 Matador Operating Company 9. API Well No. 3. Address and Telephone No. 30-015-31414 8340 Meadow Rd., #158, Dallas, TX 75231, 2-14-987-7130 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Springs (Morrow) 660' FNL; 1500' FWL 11. County or Parish, State Sec 34, T20S, R26E Eddy County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Dabandonment Notice of Intent Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Spud, casing, TD ☐ Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* Spudded 17-1/2" hole 1:00 AM MST 11/29/00. Drilled to 435' and ran 10 jts 13-3/8" 48# H-40 STC csg. Cemented w/ Lead: 175 sx Class C Lite + 5 pps Gilsonite + 0.25 pps Flocele. Tail w/ 200 sx Class C + 2% CaCl2. Circ 37 sks to reserve pit. Weld on 13-3/8" x 13-5/8" 3M csg head. NU & test BOP. Drill 12-1/4" hole to 2807' 12-5-00. Ran 68 jts 9-5/8" 36# J-55 STC csg. Set @ 2807'. Cemented w/ Lead: 500 sx Interfill "C" + 5 pps Gilsonite + .25 pps Flocele. Tail w/ 250 sx Class "C" + 2% CaCl2. Bumped plug, circ cement to pit. Install 13-5/8" 3M x 11" 3M casing spool. Test BOP OK. Drill 8-3/4" hole to 10,379' 12-23-00. Ran logs. Ran 244 jts 5-1/2" 17# N-80 LTC csg. Set @ 10379'. Cement w/ Lead: 400 sx Interfill "H" + 5 pps Gilsonite + 0.25 pps Flocele. Tail w/350 sx Super H Modified + 0.4% CFR-3 + 0.5% HALAD-344 + 1 pps Salt + 0.1% HR-7. Bumped plug, full returns throughout. Release rig 12-26-00. 14. I hereby certify that the foregoing is true and correct -8-01 Production Assistant

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

