

(July 1992)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other side)
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Expires: February 28, 1995
1004-0137
5. LEASE DESIGNATION SERIAL NO.

c/55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Chi Operating, Inc.				8. FARM OR LEASE NAME, WELL NO. Big Mac Federal Com. #1			
3. ADDRESS AND TELEPHONE NO. P.O. Box 1799 Midland, Texas 79702				9. API WELL NO. 30-015-31431			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface F-1980' FNL & 1980' FWL At top prod, interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Happy Valley Morrow			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 02/02/2001				16. DATE T.D. REACHED 03/17/2001		13. STATE NM	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* GL-3511'		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD, & TVD 11,130'		21. PLUG BACK TD, MD & TVD 11,064'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)* 10,762-72' Morrow						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL-CNL, LDT, DDL, MSFL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	361'	17 1/2"	500sks - 4yds R. Mix			
8 5/8"	24#	2255'	11"	1100sks - 1" w/1685sks, Circ 15sks			
5 1/2"	17#	11,111'	7 7/8"	1st - 850sks			
				2nd - 910sks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		10,680'
31. PERFORATION RECORD (Interval, size and number) 10,762-72' <i>4-4</i> GARY GOURLEY PETROLEUM ENGINEER				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,762-72' AMOUNT AND KIND OF MATERIAL USED Natural			
33.* PRODUCTION							
DATE FIRST PRODUCTION 07/28/2001	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/29/2001	HOURS TESTED 24	CHOKE SIZE 10/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF 1436	WATER - BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 1800#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Robert Askeew</i>		TITLE Regulatory Clerk			DATE 08/14/2001		

*(See Instructions and Spaces for Additional Data on Reverse Side)

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BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE
2001 AUG 14 PM 1 36
08/14/2001