Form 3160-3 (JULY 1989) (formerly 9-331C)		OF COPIES REQUIR (Other instructions on reverses side)			BLM Roswell District Modified Form No. NM060-3160-2		
		DEPARTMENT OF	MANAGEMEI		5. LEASE DESIGN	vation and serial no. 03	
APPLICA	TION FOR	PERMIT TO BRUCE,	DEEBEN, O	OR PLUG BACK	6. IF INDIAN, AI	LOTTEE OR TRIBE NAME	
5. TYPE OF WELL	DRILL [	X CODEEPPENESIA		PLUG BACK	7. UNIT AGREEM	ENT NAME	
OIL WELL	GAS	OTHER CONTROL	SINGLE	MULTIPLE ZONE	8. FARM OR LEA		
NAME OF OPERAT	DIMIN	STRATA PRODUCTIC		3a. Area Code & Phone No. NY 505-622-1127	9. WELL NO. #9		
ADDRESS OF OPER		P. O. Box 1030					
Roswell, New Mexico 88202-1030					10. FIELD AND POOL, OR WILDCAT Scanion Delaware		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")					11. SEC., T., R., M		
At surface					AND SURVEY		
At proposed prod. zone 990' FNL & 330' FWL				D		Section 25-20S-28E	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE				E*		12. COUNTY OR PARISH 13. STATE	
		Carlsbad, New Mexico			Eddy	NM	
DISTANCE FROM P LOCATION TO NEA PROPERTY OF LEA	AREST		16. NO. OF ACRES	IN LEASE 17.	NO. OF ACRES ASSIGNI TO THIS WELL	D	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330'			560.00			40.00	
DISTANCE FROM P	PROPOSED LOCATION	*	19. PROPOSED DEP		ROTARY OR CABLE TO		
OR APPLIED FOR, O		1320'		3,500'		Rotary	
ELEVATIONS (Show	w whether DF, RT, GR, e				22. APPROX. DAT	E WORK WILL START*	
3260' GR						ecember 1, 2000	
· · · · · · · · · · · · · · · · · · ·		PROPOSED CASI	NG AND CE	MENTING	CONTROLL		
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48#	H40	8 RD STC	400'	Circ	
·							
11"	8 5/8"	24#-2200'/32#-500'	J55	8 RD STC	2680'	C	
· · · · · · · · · · · · · · · · · · ·	8 5/8" 5 1/2"	24#-2200'/32#-500' 17#				Charles to Charles	
11"			J55 J55	8 RD STC 8 RD LTC	2680' 3500'	Charles (1500'	
11" 7 7/8" Strata P If produc in a ma	5 1/2" Production C ctive, 5 1/2" anner consis s Order #1	17# company proposes to casing will be set. If tent with Federal Re- are outlined in the f IMOCD Form C-102 W	J55 drill to a o non-produc gulations. following at	8 RD LTC depth sufficient to to ctive, the well will I Specific programs tachments:	3500' est the Delaw be plugged ar as set out in	are formation.	
11" 7 7/8" Strata P If produc in a ma and Gas	5 1/2" Production C ctive, 5 1/2" anner consis s Order #1	17# company proposes to casing will be set. If tent with Federal Re- are outlined in the f IMOCD Form C-102 W tole Prognosis id Opera ipment D ined Acc spud wile Ra	J55 drill to a c non-produc gulations. following att /ell Location ting Plan Description ess Roads dius Map	8 RD LTC depth sufficient to to ctive, the well will I Specific programs tachments: and Acreage Dedica APPROVA GENERAL SPECIAL	3500' est the Delaw be plugged ar as set out in ation Plat <b>E SUBJECT TU</b> REQUIREMENTS	are formation. Id abandoned Onshore Oil	
11" 7 7/8" Strata P If produc in a ma and Gas ator to notify N e to witness 13	5 1/2" Production C ctive, 5 1/2" anner consis s Order #1 N H VMOCD time of 3 3/8" & 8 5/8" c	17# company proposes to casing will be set. If tent with Federal Re- are outlined in the f IMOCD Form C-102 W tole Prognosis id Opera ipment D ined Acc spud wile Ra	J55 drill to a c non-produc gulations. ollowing att /ell Location ting Plan Description tess Roads dius Map Layout Plan	8 RD LTC depth sufficient to to ctive, the well will I Specific programs tachments: and Acreage Dedica APPROVA GENERAL SPECIAL ATTACHE	3500' est the Delaw be plugged ar as set out in ation Plat <b>E SUBJECT FUT</b> <b>REQUIREMENT</b> <b>STIPULATIONS</b>	are formation. ad abandoned Onshore Oil	
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\*See Instructions On Reverse Side

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