

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 330' FWL
Section 25-20S-28E

5. Lease Designation and Serial No.

NM-17103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lee Federal #9

9. API Well No.

30-015-31451

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER Spud, Casing and Cement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/17/00: Build location.
12/13/00: MIRU. Spud 17 1/2" hole at 3:30 PM. Drilling.
12/14/00: Drill to 400'. Ran 9 joints 400' 13 3/8" 48# H40 casing. Cemented with 500 sacks cement. Circulated 102 sacks cement to pit. Plug down at 6:45 AM. WOC 18 hours.
12/15/00: Test to 1000#. Held OK. Drilling.
12/18/00: Drill to 2688'. Ran 12 joints 520' 32# J55, 49 joints 2329' 24# J55, and 1 joint 41' 32# J55 8 5/8" casing. Cemented First Stage with 1100 sacks cement. Cemented Second Stage with 500 sacks cement. Circulated 162 sacks cement to pit on Second Stage. Plug down at 5:30 PM. WOC 16 1/2 hours.
12/19/00: Test to 1000# for 30 minutes. Held OK. Drilling.
01/01/01: Reached 5680' TD at 2:30 AM.
01/03/01: Ran 132 joints 5784' 5 1/2" 17# LT&C J55 casing. Cemented with 765 sacks cement. Plug down at 5:00 AM. WOC. Release rig at 7:00 AM.
01/08/01: RDMO. WO completion.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia Title Production Records Manager Date 01/25/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: