

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
Cons.
NM-IV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
BLM Roswell District
Modified Form No.
NM060-3160-3
CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

NM 17103

1a. TYPE OF WELL:	OIL <input checked="" type="checkbox"/> WELL	GAS <input type="checkbox"/> WELL	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION:	NEW <input checked="" type="checkbox"/> WELL	WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	STRATA PRODUCTION COMPANY				8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	P. O. BOX 1030 ROSWELL, NEW MEXICO 88202-1030				Lee Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *	990' FNL & 330' FWL				9. WELL NO.
At surface					#9
At top prod. interval reported below					10. FIELD AND POOL, OR WILDCAT
At total depth					Scanlon Delaware
					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
					Section 25-20S-28E

9a. API Well No.	14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
30-015-31451		11/13/2000	Eddy	NM
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/13/2000	01/01/2001	01/11/2002	3260' GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS
5680'	5640'		United Drilling	CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
5210' - 5447' Delaware				Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
CNL/LD; ALL/MCFL; CBL; GR; DSI; MSCT; MP				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500 sacks cement	Circ 102 sx cmt
8 5/8"	32#	2688'	11"	1600 sacks cement	Circ 162 sx cmt
5 1/2"	17#	5680'	7 7/8"	600 sacks 50/50 Poz, 165 sacks "H"	TOC @ 1560'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	5425'

31. PERFORATION RECORD (Interval, Size and Number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5439' - 5447' (11 .42 holes)	DEPTH INTERVAL (MD)
5210' - 5308' (27 .42 holes)	AMOUNT AND KIND OF MATERIAL USED
	5439'-5447' 1000 gal 7 1/2% NeFe; 19977# 20/40 & 119 bbls CO2 foam
	5210'-5308' 3000 gal 7 1/2% NeFe; 32000# 20/40 & 12000# 20/40 resin
	420 bbls CO2 foam

33. *	PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)	WELL STATUS (Producing or Shut-In)					
03/16/2001	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
01/11/2002	24			15	349	42	23.3/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL-BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR)	
60#	60#		15	349	42	42.0	

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)	TEST WITNESSED BY
Sold	Frank Morgan

35. LIST OF ATTACHMENTS
CNL/LD; ALL/MCFL; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kenneth M. Britt TITLE Production Analyst DATE 01/11/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

