

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR OXY USA WTP Limited Partnership						192463	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250						915-685-5717	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350 FNL 930 FEL SENE (H) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 11/13/00			
15. DATE SPUDDED 12/20/00		16. DATE T.D. REACHED 1/20/01		17. DATE COMPL. (Ready to prod.) 2/10/01		18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 4216'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9370'					
21. PLUG, BACK T.D., MD & TVD 9031'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS ACCEPTED FOR RECORD MAY 01 2001		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8874-8918' Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DL/ML/CZDL/CNL/GRL					
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) BLM					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		H40 43#		400'		17 1/2"	
8 7/8"		K55 32#		2035'		11"	
5 1/2"		P110 17#		9370'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
585 SX - Surface		N/A					
705 SX - Circulated		N/A					
1200 SX - 4256'-CBL		N/A					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
27 1/8"		8805'		8805'		PACER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 8874-8918' Total 180 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED RECEIVED OGD - ARTESIA					
33. PRODUCTION RECORD		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
DATE FIRST PRODUCTION 2/10/01		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 3/21/01		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N. FOR TEST PERIOD 8	
FLOW. TUBING PRESS. 830		CASING PRESSURE		CALCULATED 24-HOUR RATE 8		OIL—BBL. 2403	
GAS—MCF. 0		WATER—BBL. 0		OIL GRAVITY-API (CORE.)		TEST WITNESSED BY J. Erickson	
35. LIST OF ATTACHMENTS 3160-5, G122, Dev. Sur. Logs (2 sets)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records David Stewart SIGNED _____ TITLE Regulatory Analyst DATE 4/27/01							

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

2015 COMMUNITARIAN AFFAIRS 774696