

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. Lease Serial No. NM 05612A	
1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. Other _____				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
2. Name of Operator MARATHON OIL COMPANY				8. Lease Name and Well No. INDIAN BASIN A 4	
3. Address P.O. BOX 552 MIDLAND, TX 79702				3a. Phone No. (include area code) Ph: 800.351.1417 Ext: 8321	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE Lot UL G 1650FNL 1650FEL At top prod interval reported below At total depth				9. API Well No. 30-015-31469	
10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN GAS				11. Sec., T., R., M., or Block and Survey or Area Sec 22 T21S R23E Mer NMP	
12. County or Parish EDDY				13. State NM	
14. Date Spudded 04/19/2001		15. Date T.D. Reached 05/04/2001		16. Date Completed ☐ D & A ☒ Ready to Prod. 09/24/2001	
17. Elevations (DF, KB, RT, GL)* 3860 KB					
18. Total Depth: MD TVD 9640		19. Plug Back T.D.: MD TVD 9595		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LATEROLOG, GAMMA RAY AND NEUTRON DENSITY				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

[illegible]

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)

[illegible]

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7378 TO 7735	17500 GALS. 15% CCA SOUR ACID @ 100 GPF

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/24/2001	10/08/2001	24		6.0	1029.0	489.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 350 St.	Csg. Press. 100.0	24 Hr Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 171500	Well Status PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choice Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
 (C. G. SGD.) DAVID R. GLASS

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****
NOV 1 2001
DAVID R. GLASS
PETROLEUM ENGINEER