

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505



dh BLM
Form C-1015
Revised March 17, 1999
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address R. C. Bennett Company 3300 N. "A" Street, Building # 2, Suite 108, Midland, Texas 79705		² OGRID Number 018364
		³ API Number 30- 015- 31470
⁴ Property Code 26934	⁵ Property Name La Huerta 32	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	32	21S	27E		660	North	1980	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line

⁹ Proposed Pool 1

Burton Flat, Morrow

OPERATOR TO COMPLY WITH ANY
COUNTY ORDINANCE THAT MAY APPLY

* OPERATOR TO BRING CEMENT ACROSS
ALL OIL, GAS & WATER BEARING ZONES.

¹¹ Work Type Code N	¹² Well Type Code MG	¹³ Cable/Kotary Rotary	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 3109'
¹⁶ Multiple No	¹⁷ Proposed Depth 11,800'	¹⁸ Formation Morrow	¹⁹ Contractor Patterson	²⁰ Spud Date 11/30/00

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26-1/2"	20"	52.75#/ft	40' - 80'	Ready-Mix	Surface
17-1/2"	13-3/8"	48#/ft	400'	315 + Add	Surface
12 1/4"	*8-5/8"	32#/ft	2800'	1000 + Add	Surface
7-7/8"	4-1/2"	11.6#/ft	11,800'	1092 + Add	* 7900'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and set 20" conductor - ready mix to surface

Drill 17-1/2" hole, set 13-3/8" csg & cmt to surface. Install 3M annular BOP. Test to 500 psi.

Drill 12 1/4" hole, set 8-5/8" csg & cmt to surface. Install 5M BOPE and test to 70% of csg yield.

Test BOPE. 250 psi - 3000 psi.

Drill 7-7/8" hole, set 4-1/2" csg & cmt to 7900', 800' above the Wolfcamp. Complete in the Morrow Sand.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

R. C. Bennett

Printed name: R. C. Bennett

Title: President

Date:

11/17/00

Phone:

(915) 683-3062

OIL CONSERVATION DIVISION

Approved by:

James W. Green
District Supervisor BGA

Title:

Approval Date:

NOV 27 2000

Expiration Date:

NOV 27 2001

Conditions of Approval

Attached ☐

OPERATOR TO NOTIFY OCD SPUD & TIME
TO WITNESS CEMENTING 12 2/8 & 2 5/8"