

Office

Geology, Minerals and Natural Resources

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-31490

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rifleman "5" Com. (26982)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company, L.P. (6137)

3. Address of Operator 20 N. Broadway, Suite 1500 Wally Frank, Senior
OKC, OK 73102 Operations Engr.

8. Well No. 1

9. Pool name or Wildcat
Happy Valley (Morrow) [78060]

4. Well Location (405) 552-4595

Unit Letter M : 990' feet from the south line and 990' feet from the west line

Section 5 Township 22S Range 26E NMPM County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3559'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER: add pay and stimulate ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

12-04-2001 thru 01-13-2002 Rigged up service unit. Set plug in "x" nipple at 10,998'. Blew down tubing and back side. ND tree, NU BOP. Swabbed. Released production packer. TOH with packer.

Ran RBP and packer. Set RBP and 7" or 4 1/2" packer at various intervals from 11,170' and press tested. Left RBP at 10,156' and 4 1/2" packer at 11,055'. Press tested tubing, packer and RBP to 5000 psi. Swabbed. RU JSI.

Perf'd Morrow with 2 SPF (0.30" EHD) at 11,136-11,143' with 14 holes. Flowed and swabbed. RU BJ Srvs.

Acidized perfs 11,136-11,143' down tubing with 1000 gals 7 1/2% HCl + 500 gals methanol + 28 BS at AIR 4 BPM with 3200 psi. ISIP 2620 psi. Swabbed and flowed.

TOH with packer and RBP. Reran packer, set at 9665'. Ran 3 1/2" frac string. Press tested tubing to 5000 psi. Swabbed.
(Continued on the reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 05/08/2002Type or print name Candace R. Graham X4520Telephone No. (405)235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE DATE MAY 13 2002

Conditions of approval, if any:

(Continued from the front.)

Frac'd perfs 11,136-11,266' down tubing with 37,950 gals 70% binary foam + 40,350# Ceramax I - 20/40 prop at AIR 18.5 BPM with 7137 psi. ISIP 10,250 psi, 15 mins 7724 psi. Flowed to pit. Ran coiled tubing to wash out sand. Tagged up at PBTD 11,472'.

Flowed and swabbed. TOH with 3 1/2" string. Ran 2 3/8" tubing. Swabbed and flowed. Dropped soap sticks in tubing. Loaded tubing with packer fluid. Press tested to 2000 psi. Swabbed. TOH with packer.

Ran 4 1/2" ASI-X packer (set at 11,033'), on/off tool (at 11,031'), 358 jls 2 3/8" 4.7# N-80 tubing. Flowed, pumped in packer fluid, flowed.

Set RBP at 11,001', packer at 10,877'. Perforated Morrow with 2 SPF (0.30" EHD) at 10,968-10,976' with 17 holes and 10,979-10,984' with 11 holes. Flow tested.

Acidized perfs 10,968-10,984' with 2000 gals 7 1/2% HCl + 30% methanol + 56 BS at AIR 5 BPM with 5430 psi. ISIP 1100 psi, 5 mins on vacuum. Swabbed and flowed to frac tank and pit.

Installed flow line to production unit and press tested. Opened to sales.