Form 3160-5 (August 1999)

Marathon 3a Address

UNIT **STATES** DEPARTMEN'I OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD)	NM 07260 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruction	ons on reverse side ARTESIA	7. If Unit or CA/Agreement, Name and/or No Indian Hills Unit
Type of Well Oil Well X Gas Well Other Name of Operator	OF OF A SACRATOR	NM 70964 8. Well Name and No. Indian Hills Unit #29
Marathon Oil Company Address	3b. Phone No. (include area code)	9. API Well No. 30-015-31502

P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey L. Surface: Lot #7, 2706' FNL, 1420'		800-351-1417	Indian Ba	Pool, or Exploratory Area sin Upper Penn d Gas Pool
Bottom Hole: UL "J", 1837' FSL, 23 Section 33, T-21-S, R-24-E	09' FEL,		11. County o	r Parish, State
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INC		NOTICE, REPORT, OR OT	HER DATA
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity X Other <u>Initial</u>
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Completion

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This work commenced 3/1/01. MIRU PU, NU BOP, RIH w/3-1/2" tbg. Tag PBTD @ 8591' KB. POOH w/tbg, RU Baker and perf 9-5/8" casing from 8082'-8222' w/5 jspf @ 60 degree phasing using 4-1/2" TAG 5000-382 quns. RD Baker. RU Baker, Perf casing from 7930'-7950', 7962'-7982', 8022'-8082' w/5 jspf @ 60 degree phasing. RD Baker & RIH w/PPI tools. RU Halliburton and acidized all perfs w/100 gpf 15% CCA sour acid, for a total of 24,500 gals. using 3' spacing. Max breakdown-3105 psi, Min breakdown-885 psi, Avg-1251. Max treating pressure-1600 psi, Min treating-800 psi, Avg-1071 psi. Max rate 2.4 bpm, Min rate 1.2 bpm, Avg rate 1.7 bpm. RU swab & recovered 182 bbls fluid. RIH w/tbg open ended, land tbg hanger, set packer and left well flowing on 3/17/01. On 4/5/01 moved equipment back to location. RU PU, ND wellhead & NU BOPs. POOH w/tbg, PU RBP & RIH to 4422', set and test RBP. PU & assemble pump, RU spoolers & RIH w/pump & 2 CT strings. Made final splice and landed hanger in wellhead. ND BOP & NU wellhead. Connected pump to drive and started unit on 4/12/01. Turned well over to production.

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14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke	Parke Title	Engineer Technician	RECEVEES IA	3
	Date	4/27/01	915	ey/_
THIS SPACE	CE FOR FEDERAL OR S	TATE OFFICE USE) elaw	
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those ri which would entitle the applicant to conduct operations thereon.	office does not warrant or Office ights in the subject lease	e		