		-			57.2	32(202)	,	158				
Submit 3 Copies To Appropriate Di Office	strict	Energy, M	State of Ne			ources	\ \	. Ab	/ Rev		m C-103	
District I 1625 N. French Dr., Hobbs, NM 872	, Dr.						WELL API NO.					
District II 811 South First, Artesia, NM 87210		OIL CONSERVATION 7					30-015-31470 5. Indicate Type of Lease					
District III		2040 South Pacheco						STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87 District IV		Santa Fe, NM 87505						6. State Oil & Gas Lease No.				
2040 South Pacheco, Santa Fe, NM 87505								JII & Gas I	Lease IV	0.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:								7. Lease Name or Unit Agreement Name:  La Huerta 32				
Oil Well Gas Well X Other												
2. Name of Operator								8. Well No.				
R.C. Bennett COMPANY								1-Y 9. Pool name or Wildcat				
3. Address of Operator P.O. Box 264 Midland, TX 79702								Burton Flat				
4. Well Location	<u> </u>	, UL					1 541 4511 1					
Unit LetterC	_:	811 feet	from the	Nort	th	line and	1982	_ feet from	the	West	line	
Section 32	2		nship 21		Range	27E	NMPM	<u> </u>	Count	y E	ddy	
		10. Elevatio	n (Show wh			B, RT, GR, e	tc.)					
11 Cl	andr A	ppropriate l	Pov to Inc		<u>09</u> Natur		Report (	or Other 1	Data			
NOTICE OF				ncate	matur		sequei			OF:		
PERFORM REMEDIAL WORK		PLUG AND			REME	DIAL WORK	JOEQUE	X		OI . RING CA	SING	
	٠ ـــــا						ING OPNIC				<u></u>	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AN ABANDO										NT L		
PULL OR ALTER CASING		MULTIPLE COMPLETION	NC			G TEST AND NT JOB	ID L					
OTHER:					OTHE	₹:						
12. Describe Proposed or Co of starting any proposed or recompilation.	mpleted work).	Operations ( SEE RULE 1	Clearly stat 103. For Mu	e all pe	ertinent Comple	details, and getions: Attacl	give pertiner h wellbore d	nt dates, including liagram of	cluding propose	estimate d compl	d date etion	
1/26/01- TD @11,777' 1/30/01- Ran 4-1/2", 50:50 Poz H. 2/03/01- Run cement 2/09/01- Perf 11,437 2/10/01- Breakdown p 2/19/01- Pull packer 2/21/01- Frac: 64,05 total bottomhole, 13	bond l'-40', perfs w	og. TOC 733 11,396'-99 //900gals 15 total clean	0'. ', 11,379 % HCI w/a	'-82'. dditiv 0,602g	es. Se als To	et packer @ otal Slurry	11290'.	als CO2,	101,51	4gals	990sks	
2/26/01- Flow well t 3/29/01-4/20/01 - Pi 4/21/01- Well flowin	o prod peline ng to s	uction test constructi ales.	equipmen on.	t.								
I hereby certify that the informatio	n above	is true and com	plete to the	pest of n			ef.			on /	101	
SIGNATURE REL	/ Zu	ul .		- TITL	E	PRESIDENT	<del></del>		ATE_	05/22		
Type or print name R.	C. B	ENNETT						Telephor	ne No.	(915)	683-3062	
St.		L SUPERV						<b>.</b>	. Ž	Los	200 ti	
APPROVED BY				_ TITL	.E <u>.                                   </u>	<u>.</u>		DA	TE			