

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-~~31470~~ 31521

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
018364

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
R.C. Bennett Company

3. Address of Operator
P. O. Box 264, Midland, Texas 79702-0264

4. Well Location
Unit Letter C : 811 Feet From The North Line and 1982 Feet From The West Line
Section 32 Township 21S Range 27E NMPM Eddy County

10. Date Spudded
12/14/01

11. Date T.D. Reached
01/26/01

12. Date Compl. (Ready to Prod.)
02/26/01

13. Elevations (DF & RKB, RT, GR, etc.)
3125' KB, 3124' DF, 3109' GL

14. Elev. Casinghead
3109'

15. Total Depth
11,777'

16. Plug Back T.D.
11,642'

17. If Multiple Compl. How Many Zones? No

18. Intervals Drilled By
X

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,379' - 11,440'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNLCZD, DLML

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	417'	17-1/2"	200sx"H" 200sx"C" - Surface	
8-5/8"	32#	2806'	12-1/4"	795sx"H" 210sx"C" - Surface	
4-1/2"	11.6#	11,760'	7-7/8"	1040sx"H" - 8500'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	11,316'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,379' - 82'	EDH .37"/PENT 13.38"	3' - 10 shots		11,379' - 11,440'	64.050gals Clean Fluid.
11,396' - 99'	EDH .37"/PENT 13.38"	3' - 10 shots			132 tons CO ₂ .
11,437' - 40'	EDH .37"/PENT 13.38"	3' - 10 shots			139.600# 20/40 PR-6000 sand.

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
SI - WOP

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. C. Bennett Printed Name R. C. Bennett Title President Date 03/12/01