

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-31470 **31521**
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
018364

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
R.C. Bennett Company
3. Address of Operator
P.O. Box 264 Midland, TX 79702
4. Well Location
Unit Letter C : 811 Feet From The North Line and 1982 Feet From The West Line
Section 32 Township 21S Range 27E NMPM Eddy County
10. Date Spudded 12/14/01
11. Date T.D. Reached 01/26/01
12. Date Compl. (Ready to Prod.) 02/26/01
13. Elevations (DF & RKB, RT, GR, etc.) 3125' KB. 3124' DF. 3109' GL
14. Elev. Casinghead 3109'
15. Total Depth 11,777'
16. Plug Back T.D. 11,642'
17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By
Rotary Tools X
Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,379' - 11,440'
20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNLCZD, DLML
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	417'	17-1/2"	200sx"H" 200sx"C" - Surface	
8-5/8"	32#	2806'	12-1/4"	795sx"H" 210sx"C" - Surface	
4-1/2"	11.6#	11,760'	7-7/8"	1040sx"H" - 8500'	

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2.375" 11,316'

26. Perforation record (interval, size, and number)
11,379' - 82' EDH .37"/PENT 13.38" 3' - 10 shots
11,396' - 99' EDH .37"/PENT 13.38" 3' - 10 shots
11,437' - 40' EDH .37"/PENT 13.38" 3' - 10 shots
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,379' - 11,440' 64.050gals Clean Fluid.
132 tons CO2,
139.600# 20/40 PR-6000 sand.

28. PRODUCTION
Date First Production 4/22/01
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 4/22/01
Hours Tested 24
Choke Size 20/64
Prod'n For Test Period
Oil - Bbl. 19.6
Gas - MCF 4871
Water - Bbl. 0
Gas - Oil Ratio 248,520/1
Flow Tubing Press. 1365
Casing Pressure 1628
Calculated 24-Hour Rate
Oil - Bbl. 19.6
Gas - MCF 4871
Water - Bbl. 0
Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed Name R. C. BENNETT
Title PRESIDENT
Date 05/01/01