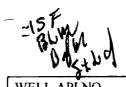
, Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources



Form C-105 Revised March 25, 1999

District II			(JIL CON	SEKVA.	HUN	DIV	1210N	l	1	T 1					
811 South First, Artes	sia, N	NM 87210		20)40 South	Pach	ieco)	. Indicate					
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505												STATE X FEE				
District IV												6. State Oil & Gas Lease No. 018364				
2040 South Pacheco, Santa Fe, NM 87505												_				
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
Ia. Type of Well:												7. Lease Name or Unit Agreeman Name 56				
OIL WELL X GAS WELL DRY OTHER												La Huerta 32 (5)				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK OTHER																
2. Name of Operator		8	Well No.	12	RF	CEIVED										
R.C. Bennett Company												182		- ARTESIA	<u> </u>	
3. Address of Operato		H 9	Pool name	or Waldcat			=3 $/$									
P.O. Box 264 Midland, TX 79702 Durton Tal Morrow															<u> </u>	
4. Well Location																
Unit Letter C: 811 Feet From The North Line and 1982 Feet From The West Line																
Section 32	Tow	vnship 21S Range 27E						NMP	NMPM Eddy Cou				ounty			
10. Date Spudded	ned	12. Date Compl. (Ready to Prod.) 13. Elevations						ons (DF &	RKB, RT, G	R, etc.)	14. E	lev. Casinghe	ad			
12/14/91	1	01/26/01		02/26	/01			31	25 '	'KB, 31	24'DF, 3	109'GL	3	109'		
15. Total Depth		16. Plug Ba	ck T.D.	1	7. If Multiple Many Zon	e Compl	. How		Inte	ervals By	Rotary To	ols	Cable	e Tools		
11,777'		11,64				No_					<u> X </u>		<u> </u>			
19. Producing Interva		of this completion	1 - Top, l	Bottom, Name	ŧ						2	0. Was Dii No	rectiona	al Survey Ma	de	
	11,379'-11,440'															
21. Type Electric and	Oth	er Logs Run									22. Was We No	ll Cored				
	CNLCZD, DLML															
CASING RECORD (Report all strings set in w CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE										MENTING R	ECORD	$\neg \top$	AMOUNT P	ULLED		
13-3/8"		54.5#		417'		17-1/2"			1,	200sx"H" 200sx"C"-Surface						
		32#		2806 '		12-1/4"		1	795sx"H" 210sx"C"-Surface							
8-5/8"				7				T^{-}	1040sx"H" - 8500'							
4-1/2"		11.6#		11,760'		7-7/8"			10405X		н - оэоо		-+			
									╁				+			
24		<u> </u>	1 1511	CD DECOR	<u> </u>	L			ل	25.	THD	DIC DEC		· · · · · · ·		
24.				ER RECORD		KS CEMENT S		SCREEN		SIZE		BING RECOR DEPTH SET		PACKER SET		
SIZE TOP		r BOI		OIVI	SACKS CL	MCKS CEMENT		GEIGEN		2.375"		11,316'		Inches	IK SE I	
										1 2.3/	<u> </u>	11,510				
26 5 6 6 7	<i>(</i> :-4-	1 .:					127	ACID SI		T EDAC	TUDE CE	MENIT SO	DEE21	E ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FF DEPTH INTERVAL											ACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
11,379'-82'	shots		11.379'-11.440'			64.050gals Clean Fluid.										
11,396'-99'	shots						132 tons CO2,									
11,437'-40'	EDI	1.37"/PENT	13.38	" 3'-10	shots								PR-6	000 sand.		
28_					PRODU	CTIO	N									
Date First Production				nod (Flowing	g, gas lift, pun	nping - S	Size and	l type pum	ıp)					od. or Shut-ir	ı)	
4/22/01 Flowing												Produ	Producing			
Date of Test 4/22/01		Hours Tested 24		noke Size 0/64	Prod'n For Test Perio	,	Oil - B 19 . 6	Ы.		as - MCF 871	Wate	r - Bbl.	1 -	s - Oil Ratio 18,520/1		
Flow Tubing Press.		Casing Pressure		alculated 24- our Rate	Oil - Bbl.		ı	Gas - MCF		Water -	- Bbl.	Oil Grav	ity - A	PI -(Corr.)		
1365		1628			19.6		48	/1		0	<u> </u>	1				
29. Disposition of Gas	(Sc	old, used for fuel,	vented, e	etc.)							Test W	tnessed By				
Sold																
30. List Attachments																
31. I hereby certify to	hert	the information	shows	on both side	s of this for	n is tru	e and	complete	to !	the host	of my knowl	edge and l	helief		-	
31. I hereby certify t	riul l	j			S of this joir	13 11 11	c and (. ompiere	.01	0001	, y 10110 181	- ABU WIIW (