Form 3160-5 (August 1999)

UN **) STATES** DEPARTMENT OF THE INTERIOR

N.M. Oil Con. Division 811 S. 1st Street

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT v≜rtesia, NM 88210-2834 Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM 07260	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No INDIAN HILLS UNIT	
1. Type of Well	***************************************			NM 70964X	
Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				INDIAN HII	LS UNIT #31
Marathon Oil Company				9. API Well N	lo.
3a. Address		3b. Phone No. (include area code)		30-015-315	
P.O. Box 552 Midland, TX 79702		800-351-1417		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, San 73 R., M., or Surge) Sescription)				INDIAN BASIN UPPER PENN	
SURFACE: UL "A", 1009 FNL & 668		T-21-S, R-24-E		ASSOCIATED	
F N 1510/W				11. County or Parish, State	
	. / .	N 21, T-21-S, R-24-E		EDDY COUNT	Y NM
12. CHECK APPROPRIATE					
	BOX(ES) TO HAD	TOTAL NATURE OF I	VOTICE, REF	JKI, UK UI	TER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize		Tel s	(C	[]
I Notice of Intent	Acidize	Deepen	X Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	:	X Other INITIAL
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	COMPLETITION
I mai Abandomient Notice	Convert to Injection Plug Back Water I			isposal	
			water Disp		
following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 4/21/01 Installed tbg hanger insi w/3-1/2" tbg to 8618'. Pickled to TAG-5000-382 guns, 5 spf w/60 deg 3-1/2" tbg. Acidized perfs w/7,0 unit. Recovered 332 bbls water. RTH on 3-1/2" L-80 tbg. RBP set	Notices shall be filed onlection.) de tbg head & see bg w/1000 gals 1 ree phasing from 00 gals 15% CCA POOH w/PPI tool	ly after all requirements, inc et lock-in screws. 15% CCA sour acid, n 8464'-90', 8502' sour acid w/100 gn Ls & RIH w/RBP to 2	NU BOP & t POOH w/tbg -24', 8542'- of & 4' space 2500'. Test	est rams. & perf csg 64'. RIH v ing. Fish RBP, PU so	RU PU & RIH w/4-1/2" w/PPI tool on valves & RU swab
5/2/01.	a 6/63. VID BOR		D FOR REC		10 25 20 27 28
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		GA	RY GOURLEY	EER T	000
		PETRO	LEUM ENGIN	LLI	Se so
14. I hereby certify that the foregoing is true and correct	0	Title			(101016)
Name (Printed Typed) Ginny Larke	Kn. b. J	Province	er Technicia	_	
- Chiny Ballice Story	jace	ague	er lecumers	<u> </u>	
<i>V</i>		Date 5/15/01			
THIS	SPACE FOR FEDI	ERAL OR STATE OFF	ICE USE		
Approved by	:	Title	The state of the s	Da	te
Conditions of approval, if any, are attached. Approval of	this notice does not we	arrant or occ			
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subje				

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